

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name B. V. Culp (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3673' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4000' TD.

Pumped 500 gallons of 15% NE acid down 5-1/2" casing over open hole interval 3816' to 4000'. Flushed with 80 barrels of water and over flushed with 200 barrels of brine water. Closed well in 24 hours and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Engineer DATE June 12, 1975
APPROVED BY *[Signature]* TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 13 1975

CH. CONSERVAT. COMM.
HOBBS, N. M.