Appropriate District United DISTRICT I P.O. Box 1980, Hobbs, NM 88240

time of New Mexico Environ, Minerals and Natural Resources Departmen

Wal API No.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Deswer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORA	TION						3002505	647		
Address DRAWER D, MONUMENT,	NEM WEXIC	0 882	65							
Reason(s) for Filing (Check proper box)	SER PIEKIU	J 00Z		Other	(Please emb	in) NEW W	IATERFLOO	D UNIT	EFFECTI	
New Well	Cha	nage in Tra	nasporter of:	$1\overline{7}1/92$.	ORDER 1	NÒ	R-9494		•	
Recompletion	Oil		ry Clas 🔲	CHANGE L	LEASE NAM	ME & NO.	FR. B.V			
Change in Operator	Casingheed Go	= □ c₀	codesante 🔲	#7 TO NO	ORTH MONU	UMENT G/	'SA UNIT	BLK. 5,		
	VRON U.S.	A. INC	., P.O. E							
I. DESCRIPTION OF WELL	AND I FACE	7.								
Lease Name BLK			ool Name, Includ	ing Formation		Kind	of Lease	ما	ase No.	
NORTH MONUMENT G/SA		1		ONUMENT (3/SA		Federal or Fee			
Location										
Unit LetterA	_:660	Fe	eet From The	NORTH Line	and6	60 F•	et From The _	EAST	Line	
Section 19 Townshi	19 S	b .	ange 37E	. km	ирм, ^ј	LEA			County	
	<u> </u>			11414		- ,			will y	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OIL			alkan	vich	copy of this fo	em is to i		
Name of Authorized Transporter of Oil SHELL PIPELINE CORPO	1 1						l <i>copy of this fo</i> ON, TEXAS			
Name of Authorized Transporter of Casia			r Dry Gas				copy of this fo			
WARREN PETROLEUM COM	•		- · · · · · · · · · · · · · · · · · · ·				OK 741			
If well produces oil or liquids,	Unit Se	_	wp. Rge	ls gas actually		When				
rive location of tanks.	iyı	19 1	198 37£	=					-	
f this production is commingled with that V. COMPLETION DATA	from any other k	ease or po	oi, give commin	gling order numb	xer:					
	12	Dil Well	Gas Well	New Well	Workover	n	Plug Back	Same Danie	Diff Res'v	
Designate Type of Completion	- (X)		Ì		warover	Deepen	I INE BACK	waise Rel V	pour Ket'y	
Date Spudded	nte Spudded Dete Compi. Reedy to Prod.				Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas 1	Pay		Tubing Dep	h			
Perforations	1			ŀ			1			
							72			
							Depth Casin	g Shoe		
	TUI	BING. C	ASING ANI	CEMENTI	NG RECOR	ND .	Depth Casin	g Shoe		
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HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	CASIN ST FOR ALI	LOWAL	BLE	usi be equal to or	DEPTH SET	lowable for th	is depth or be	SACKS CEM		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rua To Tank	ST FOR ALI recovery of total Date of Test	LOWAL volume of	BLE	ist be equal to or Producing M	DEPTH SET	lowable for th	is depth or be	SACKS CEM		
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This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.