## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

	Rules and Regulations of the	Indicate Nature of Report by Checking Be	low	
		!!	1	
REPORT ON BEC		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RES	SULT VELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Repair of (Other) Casing Leak	x
		November 2, 1954	Hobbs, New Mexic	<b>; 0</b>
Following is a	a report on the work done	and the results obtained under the heading n	oted above at the	
G	hulf Oil Corporati	on	Tahem State *D#	
Clar	ke 011 Well Servi	cing Co. Well No. 2	in the SE 1/4 SE 1/4 of S	Sec. <b>19</b> ,
г <b>19-</b> 5, к37	-E., NMPM.,	nunentPool,	Lea	County.
The Dates of this w	vork were as folows:	October 18-26, 1954		
Notice of intention	to do the work (was) (	submitted on Form C-102 on	October 1 (Cross out incorrect words)	, 19 <b>.54</b> ,
and approval of the	e proposed plan (was) (	noet) obtained.		
	DETAILED .	ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	
	SEE ATTACHED	dh Edal		
	om strong	Oilist		
	•			
		• • • • • •		
Witnessed by	N. B. Jordan (Name)	Gulf Oil Corporation (Company)	Field Foreman	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Approved:	CONSERVATION COMM	I hereby certify that to the best of my k	at the information given above is true	and complete
DL G	1. Stanly	Name S	-2015	
- //	(Name)	Position	Area Supt. of Prod.	
		7 OSITION.	A:1f M1 Composition	

(Date)

(Title)

Address Box 2167, Hobba, N. M.

## Attachment - C-103

Gulf Oil Corporation - Graham State "D" Well No. 2-P, 19-195-37E

## Repaired 5-1/2" easing leak as fellows:

1. Pulled tubing.

2. Ran 5-1/2" Baker Model N wire line bridge plug set at 3775". Sumped 2 sacks easent en top ef plug.

3. Ran HRC tool. Found top hole between 52' and 83'. Bottom hole between 1028' and 1059'.

4. Perforated 5-1/2" easing at 1385' with 2, 1/2" Jet Heles.

5. Ran 5-1/2" magnesium coment retainer set at 1333'.

6. Pumped 133 sacks sement below retainer. Circulated out approximately 15 sacks sement. Filled 5-1/2" casing with water and pumped 31 sacks down 7-5/8" - 5-1/2" annulus. Pumped 17 sacks down 10-3/4" annulus.

7. Waited on sement.

8. Drilled sement to 570°. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled cement and retainer from 1333° to 1480°. Pressured 5-1/2" casing with 400# for 30 minutes. No drop in pressure. Drilled cement and bridge plug at 3760° and cleaned out to total depth (4004°).

9. Returned well to production.