

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL API NO.

30-025-05650

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-3657

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 5

8. Well No.

11

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 19 Township 19S Range 37E NMFM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

*Abandon Eumont zone
Eumont zone - Phillips Pet. Land office #1*

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-05-92 Thru 09-02-92

Pumped 115 bbls. 10 ppg brine water down 2-1/16" tbg. to Eumont zone. Ram well service rigged up pulling unit. Flowed Grayburg zone through 2-7/8" tbg. to reverse pit. Unseated pump and pumped 50 bbls. fresh water down 2-7/8" tbg. to kill Grayburg zone. TOH w/pump and rods. Pumped 50 bbls. fresh water down 2-1/16" tbg. and established circulation through casing-tubing annulus. TOH w/ 6 jts. 2-1/16" J-55 IJ tbg. Note: well records indicate 3,602' of 2-1/16" tbg. in well. Threads on bottom joint did not look pulled. Estimated top of fish, cased on well records is 320' and fish consists of 103 jts. 2-1/16" IJ tbg. and a 1-1/2" SN. Removed 6" 600 dual tubinghead and installed a 6" 600 flanged spool with 3" outlets and a triple BOP with 2-1/16", 2-7/8" and blind rams. TIH & recovered all 2-1/16", 2-7/8" tbg. & pkr. All fish recovered.

08-11-92: TIH with a 6-1/4" drill bit and bit sub on 127 jts. 2-7/8" tbg. Tagged at
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Assistant

DATE 10-20-92

TYPE OR PRINT NAME

Terry L. Harvey

TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 28 '92

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*3A Phillips (Eumont)
Land office #1*

3,953'. Note: reported PBD is 3,902'. Pulled drill bit to 3,731' and pumped 200 bbls. fresh water at 5.0 BPM and 500 psi. Had circulation to reverse pit after 135 bbls. pumped. Checked for losses to formation and found formation taking 1 BPM at 500 psi. TOH with 120 jts. 2-7/8" tbg., bit sub and bit. TOH with 120 jts. 2-7/8" tbg., bit sub and bit. TIH with 7" Elder Lok-set retrievable bridge plug and retrieving tool on 85 jts. 2-7/8" tbg. Set RBP at 2,660', pulled retrieving tool to 2,655' and circulated hole clean. Pressure tested casing from 0' to 2,660'. Pressure decreased from 525 psi to 480 psi in 30 mins. Released RBP at 2,660' and TOH with 85 jts. 2-7/8" tbg., retrieving tool and RBP. TIH with a 5-7/8" o.d. rio under reamer and 6 4-3/4" drill collars on 120 jts. 2-7/8" tbg. Corrected PBD is 3,920'. Rigged up air equipment and established circulation with 1600 CFM air and 17 GPM water at 800 psi. Under reamed 6-1/4" openhole to 7-5/8" from 3,791' to 3,895' at an average rate of 16 feet/hour. Circulated hole clean for 30 mins. and pulled under reamer to 3,865'.

08-14-92: Ran 5-7/8" under reamer to 3,895' and established circulation with 1600 CFM air and 18 GPM water at 800 psi. Under reamed 6-1/4" openhole to 7-5/8" from 3,895' to 3,925'. Circulated hole for 30 mins. Shutdown for one hour and checked for fill. Found no fill. TOH with 121 jts. 2-7/8" tbg., 6 4-3/4" drill collars and a 5-7/8" rio under reamer. Rigged down air drilling equipment, unloaded and tallied 1,400' of 5-1/2" 15.5# FJ casing.

08-17-92: Rig up Bull Rogers and TIH with a brown type V set shoe, 1 jt. 5-1/2" 15.5# K-55 casing. Brown Type I landing collar, 32 jts. 5-1/2" 15.5# K-55 casing, cross over bushing, brown hyflo III liner hanger with 6' tieback extension. Brown C-2 setting sleeve, 2-7/8" x 4' pup jt. and 81 jts. 2-7/8" tbg. Tagged PBD at 3,925', pulled shoe to 3,924' and set liner hanger at 2,516'. Note: hydrotested tbg. in hole to 5,000 psi above the slips and made up casing connections with 2,500 FT-OBS torque. Loaded casing and tbg. with 50 bbls. fresh water. Halliburton pumped 150 sks. class "C" cement clurry with 0.8% gas stop and 1/4 lb. per sk. flocele. Pump pressure and rate of 100 psi and 3.25 BPM. Dropped pump down plug and flushed with 15 bbls. fresh water. Note: Had no indication of contact with wiper plug. Flushed with 32.6 bbls. fresh water and wiper plug did not pump. Pressure increased to 625 psi during flush at an average injection rate of 1.5 BPM. Final pump pressure and rate of 700 psi and 0.5 BPM. Pulled setting sleeve from liner and TOH with 81 jts. 2-7/8" x 4' pup jt. and setting sleeve.

08-18-92: TIH with a 6-1/4" drill bit, bit sub, 6 4-3/4" drill collars and top sub on 72 jts. 2-7/8" tbg. Tagged cement at 2,405' and drilled cement to 2,516'. TOH with 75 jts. 2-7/8" tbg. and drill string. TIH with a 4-3/4" drill bit, bit sub, 6 3-1/2" drill collars and top sub on 75 jts. 2-7/8" tbg. Found cement at 2,516' drilled out cement from 2,516' to 2,565' and pressure tested casing and liner top from 0' to 3,836'. Pressure decreased from 540 psi to 510 psi in 30 mins. Ran bit to 3,836', tagged cement and drilled wiper plug, cement, landing collar and cement to top of shoe at 3,922'. Circulated hole for 30 mins.

08-19-92: Circulated hole clean with 150 bbls. fresh water. Pressure tested casing from 0' to 3,992'. Decreased from 540 psi to 530 psi in 30 mins. Checked intermediate-casing annulus 24 hour closed in pressure and found no pressure or flow. Layed down 2-7/8" L-80 workstring and 4-3/4" drill colalrs. Removed hydril. Rigged up Schlumberger and ran GR-CCL-CNL tools from 3,918' to 1,918'. Schlumberger found TD at 3,918' and liner top at 2,512'.

08-20-92: Rigged up Schlumberger and perforated G/SA zone at the following intervals with a 4" casing gun in three runs loaded with 2 hyperjet III shots per foot: 3,820'-3,828', 3,837'-3,840', 3,842'-3,848', 3,854'-3,862', 3,864'-3,868', 3,871'-3,881' and 3,891'-3,899', for a total of 94 shots. TIH with a 5-1/2" Elder Fullbore Packer. Set at 3,787'. Acidized G/SA zone csg. perfs. w/ 2890 gal. NEFE HCL acid using ball sealers as diverter. RU swab & swabbed load. RD swab.

08-24-92: Released pkr. and TOH with 119 jts. 2-7/8" tbg., sn and packer. TIH with a 2-7/8" sn, 1 jt. 2-7/8" plastic coated tbg., 3 jts. 2-7/8" tbg., 5-1/2" baker ~~tbg.~~ anchor, 118 jts. 2-7/8" tbg., 2-7/8" x 8' tbg. sub, 2-7/8" x 6' tbg. sub, 2-7/8" x 4' ~~tbg.~~ sub. Removed BOP and spool and installed 6" 600 flange with slips and packing. ~~Set~~ ~~tbg.~~ anchor at 3,774' with 14,000 lbs. tension. Set tbg. open ended at 3,904'. Loaded tbg. w/fresh water and checked pump action. TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

09-02-92: 24 hour test of 122 BOPD and 54 BWPD.