

INDIVIDUAL WELL TEST REPORT

Flowing *packer*
Gas Lift *Leakage*
Pumping *500*
WELL NO. *R-107*

FIELD *Cenice Manzanera* DATE *6-2* 19*87* LEASE *Lana Office*

Tubing Size *NM 2 7/8*
Choke - Size *1 1/4*
- Type *Adj.*
Tubing Pressure - Start *150*
- Finish *60*
Casing Pressure - Start _____
- Finish _____
Separator Pressure _____
Separator Temperature _____
Days Prod. Since _____
Last Shut Down _____

GAS LIFT
INPUT METER:
Pressure _____
Differential _____
Orifice Size _____
Coefficient _____
Temperature _____
MCF/Day _____
Tubing Depth _____
Kick Off Pressure _____

PUMPING
PUMP: *W*
Size _____
Make & Type _____
S.P.M. _____
Stroke-Inches _____
Pumping F.L. _____
Pump Depth _____
NORMAL PROD.
Time: _____ Hrs./Day
_____ Days/Wk
Pumps Off _____ Yes _____ No

PRODUCED GAS

METER: (Type) *50X50*
Pressure *6.3*
Differential *4.5*
Orifice Size *6.067 X 1.000*
Coefficient _____
Temperature _____
MCF/Day *76.8*

METER BARREL TESTER OR TANK GAUGE

Date	Time	Ft. In. or Meter	Bbls.
<i>5-27</i>	<i>8:00 AM</i>	<i>oil</i>	<i>88</i>
<i>5-28</i>	<i>8:30 AM</i>	<i>wtr</i>	<i>-0-</i>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

24 HOUR RATES

Oil *88* Bbls.
Gas Input _____ M.C.F.
Gas Produced *76.8* M.C.F.
Net Gas/Oil Ratio *873* C.F./Bbl
Water *-0-* Bbls.
Oil Gravity *39.3* °API
Gas Gravity _____

Test Summary *88* Bbls. Oil *24* Hours *30* Min.
Grind Out *.2* % B.S.&W. *-0-* Water Bbls.

Was Test at Wells Capacity _____ Daily Well Allowable _____

Remarks: *✓ 1 bbl. - Packer Leakage Test!*

Signed: *Sam McCarty*

INDIVIDUAL WELL TEST REPORT

Flowing ~~Leaking~~
 Gas Lift ~~Leaking~~
 Pumping R. 00
 WELL NO. 1

FIELD Canaan Yates Gas DATE 6-2 1987 LEASE Lana Office

Tubing Size NM 2 1/16
 Choke - Size NONE
 - Type _____
 Tubing Pressure - Start _____
 - Finish _____
 Casing Pressure - Start 240
 - Finish 40
 Separator Pressure _____
 Separator Temperature _____
 Days Prod. Since Last Shut Down _____

GAS LIFT	
INPUT METER:	
Pressure	_____
Differential	_____
Orifice Size	_____
Coefficient	_____
Temperature	_____
MCF/Day	_____
Tubing Depth	_____
Kick Off Pressure	_____
_____	_____
_____	_____

PUMPING	
PUMP	_____
Size	_____
Make & Type	_____
S.P.M.	_____
Stroke-Inches	_____
Pumping F.L.	_____
Pump Depth	_____
NORMAL PROD.	
Time: _____	Hrs./Day _____
_____	Days/Wk _____
Pumps Off _____	Yes _____ No _____

PRODUCED GAS

METER: (Type) 2" OWT
 Pressure 5
 Differential _____
 Orifice Size .375
 Coefficient _____
 Temperature _____
 MCF/Day 44.2

METER BARREL TESTER OR TANK GAUGE

Date	Time	Ft. In. or Meter	Bbls.
<u>5-29</u>	<u>8:30 AM</u>	_____	_____
<u>5-30</u>	<u>8:00 AM</u>	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

24 HOUR RATES

Oil _____ Bbls.
 Gas Input _____ M.C.F.
 Gas Produced 44.2 M.C.F.
 Net Gas/Oil Ratio _____ C.F./Bbl
 Water _____ Bbls.
 Oil Gravity _____ ° API
 Gas Gravity _____

Test Summary _____ Bbls. Oil 23 Hours 30 Min.
 Grind Out _____ % B.S.&W. _____ Water Bbls.

Was Test at Wells Capacity _____ Daily Well Allowable _____

Remarks: Log. - Packer Leakage Test!

Signed: Dan McCarty

RECEIVED

JUN 5 1987

**OCB
HOBBS OFFICE**