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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-125-05650

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3657
7. Unit Agreement Name ---
8. Farm or Lease Name Land Office
9. Well No. 1
10. Field and Pool, or Wildcat Eunice Monument-Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 19-S RANGE 37-E NNPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3711' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back same formation and acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-20-80--MI Tyler WS Unit. Pulled rods from both strings and 2-1/16" tbg. Installed BOP.
- 3-22-80--Pulled 2-7/8" tbg and Baker seal assembly. Ran pkr rets tool, 6-3/4" x 5-1/2" pkr mill, 4--4-1/2" DC's on 2-7/8" tbg. Milled 4 hours on Baker Model "D" pkr at 3786'.
- 3-23-80--Milled 4-1/2" hours on pkr, pkr came loose. Pulled 2-7/8" tbg, pkr and DC's. Ran tools. Cleaned hole to 3990'.
- 3-24-80--Pulled tools. Ran CN/GR log from TD to 2500'.
- 3-25-80--Howco dmpd sand and hydromite from 3390' to 3902'. Set 2-7/8" tbg and Baker Model "R" Lockset pkr at 3770'.
- 3-26-80--Swbd Grayburg 10 hours, 17 BO, 40 BLW.
- 3-27-80--Swbd 2 hours, swbd dry. Dresser treated 3787-3902' OH w/2500 gals, 15% HCL w/NEFE additive. Flushed w/28 bbls fresh wtr. Max press 1200#, w/average 100# inj rate 1 BPM, inst SDP 50#, vacuum in 5 min. Swbd 6 hrs, 30 BO, 46 BAW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNED [Signature] W. J. Mueller TITLE Senior Engineering Specialist DATE April 7, 1980

Orig. Signed by
Jerry Sexton

APPROVED BY _____ TITLE _____ DATE APR 10 1980

CONDITIONS OF APPROVAL, IF ANY: Dist 1 Supp.

(Continued from other side)

3-29-80--Removed BOP and installed new head.

3-30-80--Set Eumont 2-1/16" tbg open at 3602', seat npl 3572'. Set 2" x 1-1/2" x 14' pmp in 2-7/8" San Andres tbg and 1-1/2" x 1-1/4" x 12' in 2-1/16" Queen Zone tbg. Pmpd San Andres 16 hours, 36 BO, 42 BLW, 40 BFW. Pmpd Queen 16 hours, no oil, 100 BW, no gauge on gas. MO Tyler WS Unit.

3-31-80--Pmpd San Andres 24 hours, 60 BO, 10 BW. Pmpd Queen 24 hours, no oil, 10 BW, no gauge on gas.

4-01-80--Pmpd 24 hours, Grayburg-San Andres, 83 BO, 20 BW. Queen Zone flowed to gas sales--no gauge.

4-02-80--Flwd 24 hours, 135 BO, 10 BW, 16/64" ck, 180# FTP. Eumont gas flwd 24 hrs--no gauge.

4-03-80--Flwd Grayburg-San Andres at 24 hours rate of 180 BO, 1 BW, 699 MCF, GOR: 3883 on 16/64" ck, TP 180# through open hole 3787-3902'. Queen flwd 24 hrs, no oil, 2 BW, 151 MCF through perfs 2700-3690'. Dual completion in Grayburg-San Andres--oil and Queen--gas formation; field name, Eunice Monument-Grayburg-San Andres and Eumont Queen; producing method, both zones, NF.

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