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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3657
7. Unit Agreement Name -
8. Farm or Lease Name Land office
9. Well No. 1
10. Field and Pool, or Wildcat Eunice Monument Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> WM.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3711'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> repair tubing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-74 MI Baker WS unit. Killed well w/100 BW. Pld rods and 2-1/16" tbg.
9-26-74 Pld 2-7/8" tbg and seal npl.
9-27-74 Ran 1 jt 2-3/8" tbg below pkr, balance string 2-7/8" set OE @ 3796', 2" stg npl @ 3795', Baker seals latched into pkr @ 3760', 2-1/2" stg npl @ 3728'. Set 2-1/16" parallel tbg string @ 3605', 1-1/2" stg npl @ 3572'.
9-28-74 Set 1-1/2" x 1-1/16" x 12' pmp @ 3572' for Queen zone. Swbd Grayburg 5 hrs, 60 BLW, flwd 2 hrs, 1/2" choke, 40 BO, FTP 200#. SI 12 hrs.
9-29-74 SD 24 hrs, Gb SITP 350# after 36 hrs.
9-30-74 Flwd both zones 24 hrs, no gauge. MO Baker unit.
10-1-74 Flwd Grayburg 12 hrs, 16/64" choke, 23 BO, no water, died. SI 12 hrs, TP 300#. Queen SI 24 hrs.
10-2-74 Prep to move in unit.
10-3-74 MI Crawford WS unit. Swbd Gb 8 hrs, 60 BO, 25 BLW, open 16 hrs, 24/64" choke, no gauge.
10-4-74 Flwd 3 hrs, 24/64" choke, 25 BO, died. Swbd 4 hrs, 17 BO, 10 BSW. Moved out well service unit. Flwd 16 hrs, 1/2" choke, 310 BO, no water, FTP 200#, GOR 310/1=Grayburg/San Andres. Restored well to producing status as dual completion - oil in Eunice Monument Gb/SA pool, and gas in Eumont Queen pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engr. DATE 10-8-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: