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OISTRICT II P.O. Drawer DD. Astosia, NM 88210

State of New Mexico Energ | linerals and Natural Resources Department

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berson Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORA	ALION						<u>L</u> _	300250	<u>5651</u>					
DRAWER D, MONUMENT,	NEW MEY	עזרח פ	8265											
son(s) for Filing (Check proper box)	NEW MEZ	1100 0	0203		Othe	t (Please expl	ain) NEW V	VATERFLO	OD UN	IT E	FFECT			
well		Change is	Trasp	orter of:			RDER NO		R-9					
completics	Oil					ANGE LEA					1			
age in Operator	Casinghee	nd Gas 🔲	Conde		T0	NORTH M	10NUMENT	G/SA UN	IT BL	K. 5	, #4.			
eage of operator give same Pladress of previous operator	HILLIPS	PETROL	.EUM	COMPANY	, 4001 P	ENBROOK,	ODESSA	, TEXAS	7976	2				
DESCRIPTION OF WELL	AND LE	ASE												
	K. 5	Well No.	Pool i	Yame, Includi	ing Formation			d Lease		Lea	e No.			
NORTH MONUMENT G/SA	UNIT	4	E	UNICE M	ONUMENT	G/SA	State,	Federal or Fe						
Unit Letter D	. 66	50	D	· ** -	NORTH		60 -	et From The		WES	T Line			
Om Datel	 •- 		_ Peet P			2 BO	P	et From The			LIR			
Section 19 Towns	ip 19	9S	Range	37E	, NI	мрм,	LEA				County			
DESIGNATION OF TRA	NSPORTE	ER OF O	IL A	ND NATU	RAL GAS									
me of Authorized Transporter of Oil		or Conde	a seal.o			e address to w	* -							
SHELL PIPELINE CORP me of Authorized Transporter of Casi		<u> </u>	or Dr	y Clas		BOX 264								
WARREN PETRO'_EUM COI		<u> </u>			P.O.	BOX 158	39, TULS/	4, ÓK 7	4102		,			
well produces oil or liquids, e location of tanks.	Unit	Sec. 1 / 9	Twp	Rge. S 1.37€	ls gas actuali	y connected?	When	7						
his production is commingled with the					ling order numi	ber:	L	 						
. COMPLETION DATA		- _V			_									
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Ro	¥,A	Diff Res'v			
10 Spudded		ipl. Ready t	o Prod.		Total Depth	<u> </u>	<u>.l</u>	P.B.T.D.	.l		<u> </u>			
OF BER ST CR	- <u></u> .													
leval. 1914 (DF, RKB, RT, GR, etc.) Name of Producing Formation											Tubing Depth			
eria or (DF, KAB, KI, UR, &C.)	LANUE OF 1	Producing F	ormatio	10	Top Oil/Gas	Pay		Tubing De	pth					
efortions	IName of 1	Producing F	ormatio	10	Top Oil/Gas	Pay								
								Tubing De						
fortions		TUBING	, CAS	ING AND	Top Oil/Gas		RD							
			, CAS	ING AND						CEME	NT			
rformLons		TUBING	, CAS	ING AND		NG RECO			ng Shoe	CEME	NT			
rfornions		TUBING	, CAS	ING AND		NG RECO			ng Shoe	CEME	NT			
HOLE SIZE	C/	TUBING ASING & T	, CAS UBING	ING AND		NG RECO			ng Shoe	CEME	NT			
HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after	CA ST FOR	TUBING ASING & T	, CAS UBING	ING AND	CEMENTI	NG RECOI DEPTH SE		Depth Casi	ng Shoe					
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.