

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Bonito Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05651
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culp
8. Well No. #1
9. Pool name or Wildcat Eunice Monument Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>19-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3712.3' GR - 3724.3' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Repair Production casing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DD WSU. POOH with rods and pump. NU BOP. Strap 2-7/8" tubing out of hole.
- RIH with RBP, packer, SN, and 2-7/8" tubing. Set RBP @ 3715' +/- . Load casing with 2% KCl water. Set packer above RBP and test RBP and tubing to 2000 psig. Pressure test annulus to 500 psig. Then as follows:
  - If annulus tests successfully, run a 30 minute casing integrity test. Retrieve RBP. POOH LD RBP and packer. RIH with tubing and rods and return well to production.
  - If annulus fails to pressure test, POOH with packer pressure testing casing to 500 psig and isolate hole to within 30' +/- . After isolating the hole in casing, set packer above the hole and attempt to establish a rate and pressure while monitoring the 9-5/8" X 7" annulus. Spot 2 sks sand on RBP. A squeeze procedure will be designed based on information provided.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 03-02-92  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL NOTED BY JERRY W. ...

MAR 04 '92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 03 1992

SCD HOBBS OFFICE