

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05652
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2052-3
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 5	
8. Well No.	14
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>1EA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGS AU #514 (09-07-95 Thru 09-22-95)

Pride Well Svc. & Star Tool MIRU equipment. Install BOP. TOH w/prod. equipment. TIH with RBP, SN & tbg. Set & got off RBP at 3,831'. TOH w/tbg. Slurried & spotted 3 sks. sand & flushed w/fresh water. Retrieving head at 3,019'. Circ. clean. Press. tst. csg. - held OK. TOH w/tbg., SN & retrieving head. Removed BOP & installed Larkin adapter. Found surf. & int. csgs. dead. Found gas bubbling up 7" csg. TIH w/RBP & tbg. Set RBP at 1,266'. Loaded hole & found gas still bubbling at surf. Released RBP, TOH w/tbg., & set RBP at 630'. Loaded hole & again found gas flowing to surf. Press. tst'd. 7" csg. to 580#. Lost 140# in 20 mins. Released & TOH w/tbg. & TBP. Wedge Wireline MIRU. Ran CBL fr. 2,650' to surf. Found TOC behind 7" csg. at 2,510'. Found bridge fr. 1,910'-1,916' between 7" csg. & hole & possible restriction between 7" & 9-5/8" csgs. at 320'.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-29-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE JAN 03 1996

CONDITIONS OF APPROVAL, IF ANY:

Wedge Wireline shot 2 circ. holes at 1,320'. Wedge Wireline rigged down and moved out. TIH w/7" fullbore packer, SN and 38 jts. of 2-7/8" tubing. Set packer at 1,205'. Load and pressured annulus to 500#. Attempted to break circ. out 9-5/8" x 7" intermediate casing. Attempted to pump down 9-5/8" casing. Pressured to 700# and losing 100# in 3 mins. Left 750# on 9-5/8" x 7" casing annulus. Broke circulation up 9-5/8" x 7" casing annulus and cleaned up with fresh water. Ran dye caliper with dye returning in 51 bbls. Calc. fluid volume at 48.8 bbls. TOH w/38 jts. 2-7/8" tubing, SN and 7" fullbore packer. TIH w/7" cement retainer and 38 jts. 2-7/8" tubing. Broke circ. through retainer and set at 1,202'. Pressure tested tubing to 1,500#. Pressured casing to 500# and est. inj. rate w/circ. out 9-5/8" casing at 3 BPM - 300#. Halliburton moved in and rigged up. Est. inj. rate of 3 BPM at 250# with full circ. Mixed and pumped 238 sacks Premium Plus cement w/2% CACL and circ. cement to surface out 9-5/8" x 7" casing annulus. Closed 9-5/8" casing valve and flushed w/6.5 bbls. fresh water. Max. pp - 850#. Stung out of retainer and reversed out. Left 20 sacks in casing, 188 sacks behind pipe, and 30 sacks in pit. Halliburton rigged down and moved out. TOH w/38 jts. 2-7/8" tubing, SN and setting tool. Loaded 7" casing with fresh water. Removed 6" 900 BOP and 6" 900 x 8-5/8" 8rd Larkin adapter. checked wellhead outlets with explosion meter and found to be safe. Cut 7" casing and removed 7" 8rd x 7" 8rd BOP valve and 7" 8rd Larkin tubing head with 2-2" LPO. Speared 7" casing and pulled 100,000# (no movement). Cut 9-5/8" casing and stacked out 7" casing. Removed spear. Split 9-5/8" x 7" rector casing head w/2-3" outlets and removed. Welded on 9-5/8" SJ x SJ and 7" SJ x 8rd casing collars. Weld in 9-5/8" casing stub x 11"-3M National casing head with 2-2" LPO. Installed 7" 23# casing stub and landed in slips. Cut off 7" and installed primary and secondary seals. Installed 11"-3M x 7-1/16"-3M DP-70 National tubing spool with 2-2" LPO and tested seals to 2,250#. Held. Installed 6" 900 BOP. TIH w/6-1/8" bit, P.U. 8 4-3/4" drill collars, and 2 jts. 2-7/8" bit at 313'. TIH w/29 jts. 2-7/8" tubing. Tagged at 1,193'. P.U. power swivel and installed stripper head. Drilled cement from 1,193'-1,201' (8'), cement retainer from 1,201'-1,203', and cement from 1,203'-1,318'. Fell out and drilled cement stringers to 1,326'. Ran bit to 1,377' and circ. well clean. Pressure tested casing to 520#. Casing held. L.D. power swivel. Removed stripper head. TOH w/36 jts. 2-7/8" tubing, 8 4-3/4" drill collars, and 6-1/8" bit. TIH w/retrieving head, SN and 122 jts. 2-7/8" tubing. Tagged sand at 3,815'. Circ. sand off, caught, and released RBP at 3,831'. TOH w/122 jts. 2-7/8" tubing, SN, and 7" Model "G" RBP. TIH w/6-1/8" bit, 8 4-3/4" drill collars, and 117 jts. 2-7/8" tubing. Tagged at 3,890'. P.U. power swivel and installed stripper head. Broke circ. and cleaned out fill from 3,890'-3,912' (22'). Drilled out cement plug from 3,912'-3,940' (28'). Circ. hole clean. L.D. swivel and removed stripper head. TOH w/118 jts. 2-7/8" tubing, 8 4-3/4" drill collars and 6-1/8" bit. TIH w/122 jts. 2-7/8" tubing. Tubing open-ended at 3,825'. TIH w/3 jts. 2-7/8" tubing and 20' 2-7/8" tubing subs. Tagged at 3,940' (no fill). Loaded well with 45 bbls. fresh water and broke circ. Note: have good returns. Halliburton moved in and rigged up. Broke circ. w/15 bbl. fresh water pad. Mixed and spotted 20 sacks Class "H" cement w/2#/sk. Calseal, 1#/sk. KCL, and .5% Halad-344 at 3,940'. TOH w/2