Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05653

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-2052-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 5

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 13

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: Perf. csg. & acidize O.H. [X]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-15-95 Thru 05-24-95

Tyler Well Service rigged up and pulled the rods, pump and tubing. Ran a 4-1/2" x 2-3/8" Baker loc-set RBP on 62 jts. of 2-3/8" tubing and set the plug at 2,002'. Star Tool circulated the 4-1/2" casing clean w/100 bbls. of fresh water. TOH w/tbg. Capped the RBP w/1 sack of sand. Loaded the 4-1/2" and 7" casing w/fresh water. Removed the old wellhead and installed a new wellhead on the 7" intermediate casing and the 4-1/2" production casing. Ran a retrieving head on 62 jts. of 2-3/8" tbg. Circulated the sand off the RBP at 2,002'. Latched onto and released the RBP. TOH w/tubing and RBP. Schlumberger ran a 3-3/8" casing gun and perforated the 4-1/2" casing from 3,832'-3,856' and 3,860'-3,874' w/2 SPF 180 deg. phased 38' for a total of 78 holes. Ran a FTI sonic hammer on 122 jts. of 2-3/8" tubing to 3,924'. Washed the O.H. 3,880'-3,932' w/80 bbls. fresh water. Pulled the tool to 3,874' and washed the

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 07-06-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY [illegible] SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 27 1995

CONDITIONS OF APPROVAL, IF ANY:

NMGSAU #513 - Continued (05-15-95 Thru 05-24-95)

4-1/2" casing perfs. 3,832'-3,874' w/60 bbls. fresh water. Acidized the casing perfs. 3,832'-3,874' w/2,520 gals. of 25% NEFE DI acid containing 3% DP-77MX chemical. Max. press.-1,300 psi, tubing and 510 psi casing. AIR-3.1 BPM flushed w/15 bbls. fresh water. Worked the tool up and down over the perfs. Acidized the O.H. 3,880'-3,932' w/2,520 gals. of 15% NEFE DI acid containing 3% DP-77MX chemical. Max. press.-1,570 psi tubing and 140 psi casing. Flushed w/15 bbls. fresh water. Worked tool up and down over the perforations. Swabbed 6 BO and 41 BW w/8 trips from 3,000'. Fluid Level decreased to 1,600'. Well flowing after last run with good blow of gas. Made a total of 18 runs w/the swab from 3,000'. Fluid level 1,400' to 1,600'. Swabbed and flowed 84 bo and 134 bw. Casing pressure increased to 800 psi. Well started flowing. Casing pressure decreased to 500 psi. Good blow of gas. Checked the tubing pressure at 400 psi and casing pressure at 1,000 psi. Opened the well to the test tank. Made 1 run w/the swab to 1,700'. Fluid level at 700'. Well started flowing. Flowed 133 bo and 53 bw on a 2" choke. Casing pressure dropped to 500 psi and tubing pressure to 50 psi. Good blow of gas. Jarrel Services ran a BHP bomb to 3,882'. Waited 1 hour and checked the BHP at 1,024 psi. The well had stabilized. Fluid level at 2,955'. Star Tool killed the well w/100 bbls. of 10# brine water. TOH w/the tubing and sonic hammer. Ran a 2-3/8" SN, 4 jts. of 2-3/8" tubing, a 4-1/2" x 2-3/8" Baker TAC and 117 jts. of 2-3/8" tubing. Set the Sn at 3,911' w/the TAC at 3,781'. Pumped 50 bbls. of 10# brine water donw the well and removed the BOP. Pulled 12,000 psi on the TAC, installed the wellhead. Ran the 5/8" rods into the hole. Pulled and laid down 79-5/8" rods. Ran the pump and rods and hung the well on. Star Tool loaded the tubing w/12 bbls. water and attempted to pressure up. Tubing would not hold press. TOH w/rods and pump. Dropped a standing valve and attempted to pressure up on the tubing w/no results. TOH w/the tubing. Found a pin hole in the bottom jt., 121 jts. from the surface. Ran a 2-3/8" SN, 4 jts. of 2-3/8" tubing, a 4-1/2" x 2-3/8" Baker TAC and 117 jts. of 2-3/8" tubing. Set the SN at 3,911' w/the TAC at 3,781' w/12,000 psi tension. Ran a 20 x 150 x RHBC x 16 x 3 x H x O pump #A-1188 on 6 1-1/2" K-bars and 149-3/4" rods. Hung the well on. Loaded the tubing w/12 bbls. water and checked the pump action. Pumped OK. Rigged down the pulling unit and cleaned the location. Installed the wellhead connections to the flowline. Resumed producing well.

Test Information: (24 hours) 247 BOPD, 31 BWPD, and 111 MCFPD