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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 17 11 52 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1589</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name <b>State "L"</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>West</b> <b>20</b> LINE, SECTION <b>198</b> TOWNSHIP <b>37E</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3661' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>String Shot &amp; Acidize</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump & tubing. Ran string shots of 300 and 500 grains per ft. respectively over 6-1/4" OH from 3853' to 3988'. Ran 2-7/8" tubing and acidized OH 3851' to 3996' with 1000 gals. 15% HCl acid. Ran rods & pump & resumed pumping. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. King TITLE District Superintendent DATE 5-9-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: