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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

State "L"

Company or Operator

1

Well No.

in

of Sec.

19

T.

37

Monument

Lee

County

R. N. M. P. M.

Field

Well is 1980

feet south of the North line and

4880

feet west of the East line of

Sec. 20-19-37

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

Amerada Petroleum Corporation

Tulsa, Oklahoma

The Lessee is

Address

February 3

36

Drilling commenced

March 4

36

Drilling was completed

Name of drilling contractor

Rowan Drilling Co.

Address

Ft. Worth, Texas

Elevation above sea level at top of casing

3661

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

3898

to

3998

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

None

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 2, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
12 1/2"	40#	8-thd.	L.W.	197'	1"				
9-5/8"	36#	8-thd.	Seam.	2486'	11"				
7"	24#	10-thd.	Seam.	3881'	1"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12 1/2"	190'	150	Halliburton		
11	9-5/8"	2476'	500	"		
8-3/4"	7"	3881'	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		4,000 gal. Dowell XX				

Results of shooting or chemical treatment Well flowed 388 bbls. in 6 hrs. thru open 2 1/2" tbg. for an hourly average of 64 1/2 bbls. and 174 bbls. thru 21/64"choke in 12 hrs. for an hourly average of 14 1/2 bbls. gas-oil ratio for open tbg. 528 and 21/64"choke 949. Pipe line oil.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

0

feet to

3998

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing

March 7

19

36

The production of the first 24 hours was

562

barrels of fluid of which

99 8/10% was oil; 2/10 of 1%

emulsion;

% water; and

% sediment. Gravity, Be

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

L. L. Stanton

Driller

S. K. Albright

Driller

P. G. Davis

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th

Monument, N.M.

March 12, 1936

day of

March

19

36

Name

John Stanley

Position

Farm Boss

Representative

Amerada Petroleum Corporation

Notary Public

Patricia Mahoney

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Caliche. Cellar & Substructure.
18	170	152	Caliche, Sand, Shells & Red Beds. Top Red Beds 140'.
170	337	167	Red Beds. 12 1/2" Csg. set at 190' with 150 Sx.
337	583	246	Red Bas, Rock & Shells.
583	1128	544	Red Beds & Shells.
1128	1256	128	Red Beds & Broken Anhydrite.
1256	1395	39	Reds, Rock, & Anhydrite. Top Anhydrite 1295'.
1395	1402	107	Anhydrite.
1402	1580	178	Red Rock & Anhydrite
1580	2434	854	Salt & Anhydrite. Base Salt 2432'.
2434	2504	70	Anhydrite. 9-5/8" Csg. set at 2476' with 500 Sx.
2504	2594	90	Anhydrite & Streaks Lime.
2594	2840	246	Anhydrite
2840	2878	38	Anhydrite & Lime.
2878	2926	48	Anhydrite.
2926	2981	95	Anhydrite & Lime
2981	3055	54	Anhydrite.
3055	3099	44	Anhydrite Broken Lime.
3099	3290	191	Anhydrite & Lime. Show gas at 3095'.
3290	3338	48	Gray Lime.
3338	3401	63	Lime & Anhydrite.
3401	3497	96	Lime
3497	3509	12	Gray Lime
3509	3556	47	Lime
3556	3575	19	Hard Gray Lime. Show gas.
3575	3626	51	Lime
3626	3651	25	Gray Lime.
3651	3898	243	Lime. Set 7" Csg. at 3851' with 100 Sx.
3898	3948	50	Brown Lime. Small show oil.
3948	3990	42	Lime.
3990	3996	6	Brown Lime. TOTAL DEPTH.