Shirt S Copes Appropriate District Office Appropriate Contraction Con

DISTRICT B. P.O. Drewer DO, Astoda, NM 88210

State of New Mexico Er -, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brasos Rd., Assec, NM 87410		Salas	I Le' MCM M	CAICU 6/30	4-2088					
			ALLOWAE							
Operator]	O TRAN	SPORT OIL	AND NA	TURAL GA			···	 	
AMERADA HESS CORPORATION					Well API No. 3002505					
DRAWER D, MONUMENT,	NEW MEX	71CO 88	265							
seson(s) for Filing (Check proper box)	HEN HE	1100 00	203	X Oth	r (Please expla	in)				
lew Well		Change in Tri	•							
Recompletion	Oil Control	_	70u 📙	EF	FECTIVE	11-01-9	3.			
Change is Operator	Casinghood	1 Gas Co	nodes mate							
od address of previous operator			·							
L. DESCRIPTION OF WELL	AND LEA		ol Name, Include	ne Formation		1 7:-4	of Leue	1 .	No	
NORTH MONUMENT G/SA	==:::				1 1			Lease Lease No. Rederal or Fee B-1589-1		
Unit Lotter F	_ :198	<u>0</u> Fe	et From The	NORTH Lim	and198	<u>30 </u>	eet From The	WEST	Line	
Section 20 Townshi	p 19	S R	inge 37E	, 10	мрм ,	LEA			County	
II. DESIGNATION OF TRAN	SPORTE	LOF OIL	AND NATU	RAL GAS						
tame of Authorized Transporter of Oil EOTT OIL PIPELINE CO	ANDARIA XJEO1	Effective	Pipeline LP	Address (Giv	e oddress to wh	iich approved	d copy of this form	n is to be see	ช)	
Name of Authorized Transporter of Casin		Effective ~	4-1-94 Dry Gas	Address (Giv	<u>014 4000,</u>	HUUS I U	N, TEXAS	// <u>210-</u>	4666	
WARREN PETROLEUM CON						live address to which approved copy of this form is to be sent) BOX 1589, TULSA, OK 74102				
I wall produces oil or liquids, ive location of tanks.	•	Sec. Tv		ls gas actuall		When				
	$\frac{1}{B}$		19S 37E	<u> </u>						
this production is commingled with that V. COMPLETION DATA	from any other	er lease or poo	l, give comming	ling order numi	ber:	·				
Designate Type of Completion	- (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Data Spudded		L. Ready to Prod.		Total Depth		l	P.B.T.D.		1	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations	<u> </u>							Depth Casing Shoe		
	7	UBNC C	A CINIC AND	CEL (E) ETT	10 85005				····	
HOLE SIZE				CEMENTING RECORD			1	T OACYO OFFICE		
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	-									
. TEST DATA AND REQUES	ST FOR A	LLOWAR	i.F	L						
OIL WELL (Test must be after t	ecovery of tot	al volume of l	ood oil and must	be equal to or	exceed too allo	wable for th	it denth ar he far	full 24 hour	·• 1	
Date First New Oil Rus To Tank	Date of Test			Producing Me	thod (Flow, pu	mp, gas lýt,	esc.)	<i>j</i> =111 100		
ength of Test	Tubing Press re			Casing Pressu	ır.		Choke Size	Choke Size		
uctual Prod. During Test	Oil - Bbls.			Water - Bblg.			Gas- MCF			
							OM- MCr	out Mer		
GAS WELL								· 		
ctual Prod. Test - MCF/D	Length of T	eal .		Bbls. Conden	sate/MMCF		Gravity of Con	ndenate		
uting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I OPERATOR CERTIFIC	ATTO	CO1 (7: -		ļ		· · · · · · · · · · · · · · · · · · ·				
L OPERATOR CERTIFIC I bereby certify that the rules and regul	AIE OF	COMPLI	ANCE		און רטאו	ISEDV	ATION D	11/1010		
Division have been complied with and	that the inform	nation diver d	ora bove	`	JIL OON	NO. OEUA		(1 A 1210	/V	
is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION 10V 1 8 1993 Date Approved						
Y. Y.	1/			Date	whhioned	u				
Signature	Mar	141		By _	ORIGI	NAL SIGN	ED BY JERRY	SEVION	ì	
TERRY L. HARVEY	STAF	E ASSIS	TANT	", —			I CHEEDVICE			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Printed Name

Deta

10-29-93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

393-2144

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.