

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05655 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1589-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 6
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 6
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 20 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3675' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>DRLD. SIDE TRACK HOLE</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20 THRU 12-7-92

MIRU X-PERT WELL SVC. PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD INSTALLED BOP & TOH W/TBG. TIH W/6-5/8" RBP & SET AT 3816'. CRIC. HOLE W/FRESH WATER & PRESS. TESTED CSG. TO 500#. BLED DOWN TO 440# IN 30 MIN. TIH, RECOVERED RBP & TOH. RU SCHLUMBERGER & LOGGED OPEN HOLE & 500' IN CSG. TIH W/6-5/8" X 2-7/8" CEMENT RETAINER SET AT 3657'. HALLIBURTON PUMPED 150 SKS. CLASS "H" CEMENT MIXED W/CFR-3 ADDITIVES & SQUEEZED OPEN HOLE. LEFT 42 SKS IN CSG. BELOW RETAINER, 12 SKS. IN O.H., 84 SKS. IN FORMATION, CIRC. OUT 9 SKS. & LEFT 3 SKS. ON TOP OF RETAINER. PRESS TESTED CSG. TO 500# FOR 30 MIN. HELD OK, WOC. TIH W/5-7/8" BIT, CHECKED CEMENT AT 3651', & DRLD. 6' CEMENT, 2' OF RETAINER & 19' OF HARD CEMENT. CIRC. HOLE CLEAN & TOH W/BIT. TIH W/5-7/8" BIT & DRLD. CEMENT FR. 3678' - 3768'. (CON'T ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 2-9-93

TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 12 1993

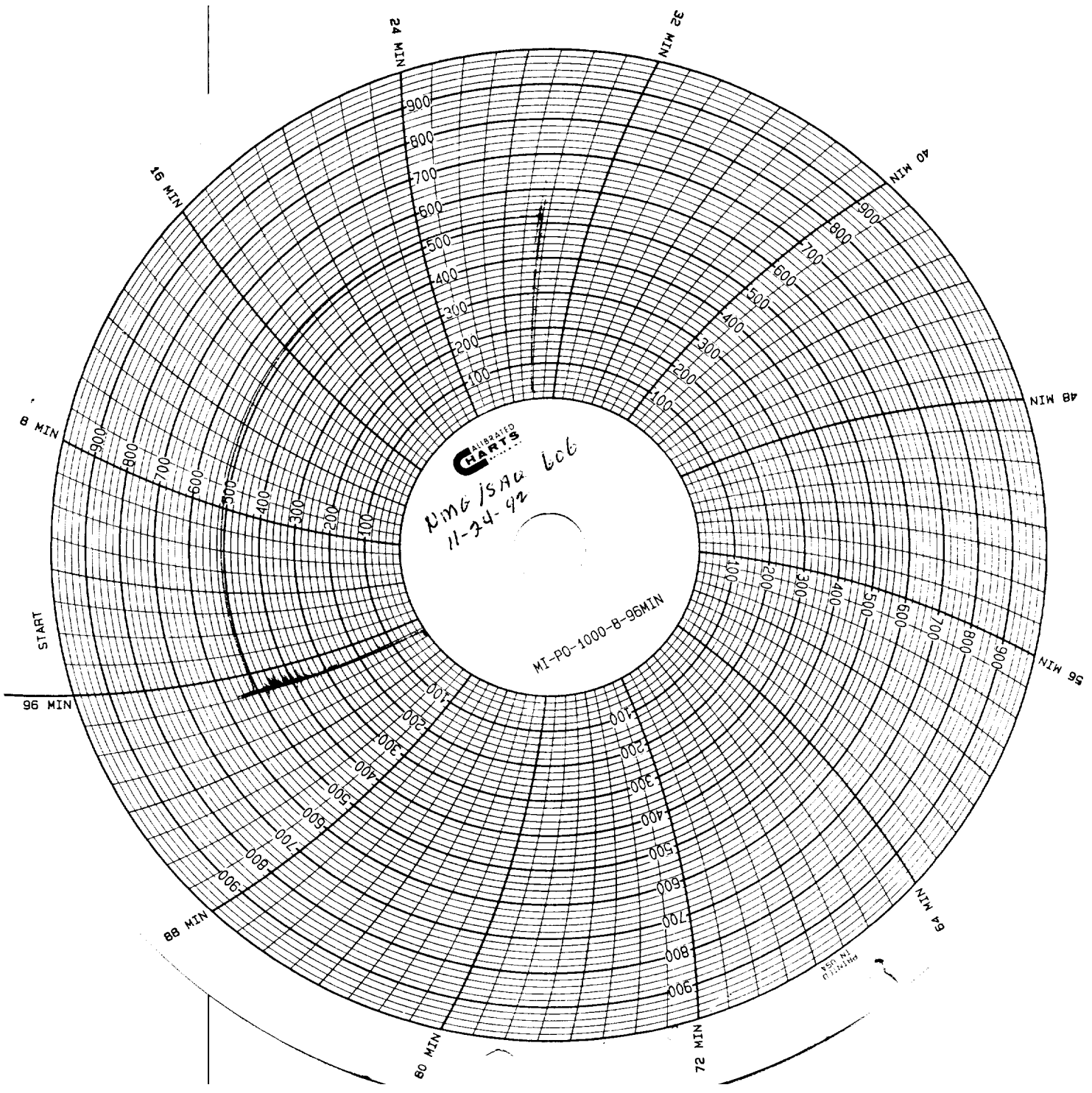
CIRC. HOLE CLEAN. DRLD. CEMENT FR. 3768' - 3872' & TOH W/BIT. TIH W/4-3/4" BUTTON BIT W/SEAL BEARING 7 EAST MAN DRLG. MOTOR. RU STAR TOOL & STARTED DRLG. AT 3872'. DRLD. OUT FR. 3872' - 3883'. ESTIMATED SIDETRACK AT 3879'. DRLD. FR. 3883' - 3995' IN FORMATION. CIRC. HOLE CLEAN & DROPPED SURVEY TOOL MD AT 3995'. INCLINATION AT 3979' = 27 DEGREES, TVD AT 3989'. SCHLUMBERGER RAN MIT LOG FR. 3866' - 3995'. SWABBED WELL. SPOTTED 200 GAL. NEFE SINGLE INH. 15% HCL ACID TO 3849'. SWABBED WELL. TIH W/TAC ON 2-7/8" TBG. SET TAC AT 3854'. REMOVED BOP & INSTALLED WELLHEAD. TIH W/PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PROD WELL.

TEST OF 2-7-93: ROD. 5 B.O., 88 B.W. & 6 MCFGPD IN 24 HRS. ON 64" X 9 SPM.

RECEIVED

2-10-93

10:00 AM



MIGRATED
HARTS
NMB/SAU bob
11-24-92

MI-PO-1000-B-96MIN

NO. 100
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