

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-05655

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B1589-1

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT  
BLK 6

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.

6

2. Name of Operator  
AMERADA HESS CORPORATION

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

3. Address of Operator  
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 20 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3675' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER: DRILL SIDE TRACK HOLE

### SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: \_\_\_\_\_

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOVE IN RIG UP PULLING UNIT AND REVERSE UNIT. TOH WITH RODS AND PUMP. ND WELLHEAD. NU BOP. TOH WITH TUBING. TIH WITH 5 7/8" BIT ON DRILL COLLARS AND 2 7/8" TUBING. CLEAN OUT OPENHOLE TO PBD (3950'). TOH W/BIT AND TBG. RU SCHLUMBERGER. TIH AND LOG OH F/3950' - 3866' WITH MTT LOG. RD SCHLUMBERGER. TIH WITH RBP AND SET AT +/-3850'. CIRCULATE HOLE CLEAN WITH 150 BFW AND PRESSURE TEST CASING TO 500 PSI FOR 30 MINUTE CASING INTEGRITY TEST. NOTE: IF WELLBORE DOES NOT PASS INTEGRITY TEST. CASING REPAIR PROCEDURE WILL FOLLOW. RU CEMENTERS. TIH WITH CEMENT RETAINER AND TUBING. SET RETAINER AT 3850'. SQUEEZE OPENHOLE WITH CLASS 'H' CEMENT WITH 3/4% CFR-3. (VOLUMES TO BE DETERMINE AFTER ESTABLISHING AN INJECTION RATE). TOH WITH TUBING. RU DRILLING/SIDETRACKING EQUIPMENT AND TIH WITH 5 7/8 BIT AND DRILL COLLARS ON TUBING. DRILL OUT RETAINER AND CEMENT TO 3875' TOH WITH BIT AND DRILL COLLARS. TIH WITH 4 3/4 BIT, 3 3/4 DOWNHOLE MOTOR AND BENT SUB ON TUBING. KICKOFF HOLE AND DRILL TO 4000'. TOH WITH DRILLING ASSEMBLY. RU SCHLUMBERGER. TIH AND LOG OH F/3950' -3866' WITH MTT LOG. RD SCHLUMBERGER. TIH WITH PACKER AND TUBING TO 3850'. ACIDIZE WELL WITH 5000 GAL 15% NEFE DI HCL. SWAB/FLOW BACK LOAD. SWAB/FLOW TEST WELL. EVALUATE WELL FOR PUMPING EQUIPMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 12-2-92

TYPE OR PRINT NAME R. L. WHEELER, JR. TELEPHONE NO. 505-393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DEC 07 '92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: