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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1559	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "L"
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 1 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 19-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equip. Ran bit & cleaned out OH from 3933' to 3950'. Perforated OH w/one shot at 3884', 3886', 3888', 3890', 3892', 3894', 3896', 3908', 3910', 3912', 3914', 3916', 3918', 3920', 3922', 3924', 3926', 3933', 3935', 3937', 3939', 3941', 3943'. Acidized OH 3866' to 3950' with 7000 gals. 15% acid w/800# rock salt & 800# Benzoic flakes. Swab tested. Ran bit & cleaned out from 3894' to 3950'. Recovered formation and Benzoic acid flakes. Reran production equipment & resumed production. No change in status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>McBlack</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>10-21-75</u>
APPROVED BY <u>Jerry Saylor</u>	TITLE <u>Supervisor, Admin. Services</u>	DATE <u>10</u>
CONDITIONS OF APPROVAL, IF ANY:		