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10. Drawer DD, Astocia, NM 88210

State of New Mexico Energ. - finerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2038

Santa Fe, New Mexico 87504-2088

)|97R1CT |||| | 000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

	ATION						3002505		
Avec		CO 88	265						
DRAWER D, MONUMENT, sca(s) for Filing (Check proper box)		00 00					ATERFLOO	D UNIT	EFFECTI
Well	c	hange in T	ransporter of:	1/1/92	. ORD	ER NO.	R-949	4	
ompletion	Oil	ı 🔲 ı	Dry Ges 🔲	ALSO,	CHANGE	NAME F	R. STATE	T #6 T	O NORTH
age in Operator	Casinghead (Ges 🔲 C	Condensate	MONUMEI	NT G/S	A UNIT	BLK. 6,	#2	
tage of operator give same address of previous operator									
DESCRIPTION OF WELL	L AND LEAS	SE							
BL	K. 6 1	Vell No.	Pool Name, Includir	-			l Lease Federal or Fee		ase No.
NORTH MONUMENT G/SA	UNIT	2	EUNICE MO	NUMENT G/S	4	3000,1		R-11	31-3
ation	660			NORTH	19	80 E-	et From The	FAST	Line
Unit LetterD	:	1	Feet From The	NORTH Line and		Fee	et From The _		uire
Section 20 Towns	hip 19S		Range 37E	, NMPM,	L	.EA			County
DESIGNATION OF TRA	NSPORTER	or on	L'AND NATU	RAL GAS					
me of Authorized Transporter of Oil	<u>(</u> X) '	or Condens		Aduress (Give add					
SHELL PIPELINE CORP			or Dry Gas	P.O. BOX Address (Give add	2048	ich annand	come of this fo	em is to be so	nt)
me of Authorized Transporter of Car WARREN PETROLEUM CO		LX	or Dity Oats []	P.O. BOX					
vell produces oil or liquids,		Sec.	Twp. Rge.	ls gas actually con		When			
e location of tanks.	isi	20	195 37E			<u>i</u> i			
his production is commingled with th	ust from any othe	r lease or p	pool, give comming	ing order number:					
. COMPLETION DATA		100 50 0		New Well Wo			Mus Dask	Same Res'v	Diff Res'v
Designate Type of Completic	on - (X)	Oil Well	Gas Well	I New Mell I Me	orkover	Doepen	i sing pack	Denie vera	1
ne Spudded	Date Compl	. Ready to	Prod.	Total Depth			P.B.T.D.	<u></u>	
evations (DF, RKB, RT, GR, etc.) Name of Pr		oducing Formation		Top Oil/Gas Pay		Tubing Depth			
				<u> </u>					
riorations							Depth Casir	ng Shoe	
		IIDDIO					<u>.l</u>		
	T	UBING.	CASING AND	CEMENTING	RECOR	en e			
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This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.