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State of New Mexico Enr. 74, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drewer DD, Astoda, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Well A	PINO			
AMERADA HESS CORPORATION							3002505658				
DDALLED D MONLIMENT	NEW MEAT	rcu 00	265								
DRAWER D, MONUMENT, co(s) for Filing (Check proper box)	NEW MEXI	100 88	205		Other	(Please expla	NEW WA	TERFLOOD	UNIT EF	FECTIVE	
Well		Change in	Transport		$\sqrt{17}/92$. (ORDER NO)	R-9494		•	
mpletios 🔲	Oil		Dry Gas					FR. F.W.			
ge in Operator 🗵	Casinghos	4 Gas 🗌	Condens	ato []#1	TO NORT	H MONUMI	ENT G/S/	UNIT BLK	. 6, #I	5.	
ege of operator give same CHE	EVRON U.S	S.A. 1N	NC., 1	.0. BO	X J, SEC	11UN /24	4R, CUN	CORD, CA	94524 		
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NORTH MONUMENT G/SA		15			NUMENT G	/SA	State	Federal or Fee	B-24	6-1	
tion							000	ı	TACT		
Unit Letter	:66 ⁶	0	Feet Pro	nn The	UIH Line	and1	980	eet From The		Line	
Section 20 Towns	hin 19	S	Range	37E	NIM	IPM,	LEA			County	
Section 20 Towns	<u> </u>		Kange		1 1 147	11114					
DESIGNATION OF TRA				D NATUE	RAL GAS			7	=====		
of Authorized Transporter of Oil		or Condes	n anto		Address (Giw	address to w	hich approv	id copy of this for	M IJ 10 04 34	nu ,	
e of Authorized Transporter of Case	inghead Gas		or Dry	Gas [Address (Giw	address to w	vhich approv	ed copy of this for	rm is to be se	nu)	
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ell produces oil or liquids, location of tanks.	Unit	Sec. 1 20	Twp.		le gas actually	connected?	į Wh	en ?			
s production is commingled with the			<u> </u>		ne order mind						
COMPLETION DATA	- 1101B - By W		how, the	· · · · · · · · · · · · · · · · · · ·			·				
	an.	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		1			Total Depth		1	_1,		.1	
• Spudded	Date Con	npi. Ready i	o Prod.		Total Depui			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
forations								Depth Casin	g Shoe		
		TUDING	CASI	NC AND	CEMENTI	NC PECC	ND f	 !			
	<u>1</u>	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
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		ALLOV	VĀRLE								
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TEST DATA AND REQU L WELL (Test must be aft to Firm New Oil Run To Tank	JEST FOR	Test			Producing M	lethod (Flow		ft, etc.)		nes)	
TEST DATA AND REQU L WELL (Test must be oft to Firm New Oil Run To Tank	JEST FOR	Test			 -	lethod (Flow		 		nes.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.