

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM O-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Chevron U.S.A. Inc.
Address of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 19S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3675
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
LL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Sqz open hole, perf, stim. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4007

PB: 3841

Work performed 1-7-88 through 1-11-88

POOH w/ production equipment. ND Tbg head, NU adap. flg and BOPE, tag btm w/ tbg, tagged at 3888'. Set PKR at 3840', load annulus w/ 8.6# CKF. Test annulus to 500psi, rlse pkr and POOH. Run CCL f/3853' - 3500' and tie into GR/Neu. dated 6/1/77, set Western CICR at 3841'. Load and test annulus to 500psi, sting into Western CICR and est inj rate into OH interval 3853'-3888' at 1 bpm, w/1350psi, mix Class C cmt, displace slurry to within 1bbl of EOT. Sting into ret and obtain running sqz to 900psi w/ 25 sx into formation, sting out w/ final sqz psi holding at 900psi, rev. 2 times tbg capacity and circ. 64 sx to pit, WOC 18 hours. RIH w/ 4" csg guns loaded w/ premium 1/2" chgs, at 1 SPF, 180° phase, every other foot. Tie into GR/Neutron log dated 6/1/77. Perforate Grayburg intervals 3792'3812' (20 holes) and 3828-3834' (6 holes in 2 runs, POOH w/ guns all 26 shots fired. MIRU Acid Eng. spot 100 gal 15% NEFE HCL across perfs, Rev. any excess acid into tbg, set pkr, tst ann to 500psi, Follow spot w/1900 gallons 15% NEFE HCL, dropping 40 1.1 SG 7/8" RCNB's in 1st 1400 gallons at 3 bpm w/ 1800psi, RU to swab. Swab, RIH w/ production tbg. 2 3/8" ND BOPE and land tbg (EOT 3831', SN 3794), pour 5 gallons Malco corr. inhib down tbg. RIH w/ PE as per prod. field foreman, hang well on, load tbg and test pump action to 500psi w/ 8.6# CKF, RD MO PU, clean location. Turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Ahim

TITLE Staff Drlg. Engineer

DATE January 13, 1988

ORIGINAL SIGNED BY DISTRICT ENGINEER

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CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

JAN 18 1988

RECEIVED

JAN 15 1988

OCD
HOBS OFFICE