

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico HOBBS OFFICE OCC

MISCELLANEOUS NOTICES
1954 APR 23 PM 3:30
Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-

	Indicate Nature of Notice by Checkli	ng Below
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
NOTICE OF INTENTION TO SQUEEZE	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
JOTICE OF INTENTION O GUN PERFORATE	Notice of Intention (Other)	Notice of Intention (Other) Repr. Cag. Leak XXX
OIL CONSERVATION COMMIS ANTA FE, NEW MEXICO		April 27, 1954
Gentlemen:		
		F. W. Kutter
Gulf Oil Corporat	rien	Well No
		MPM.,Normant
_		
	County.	
	FULL DETAILS OF PROPOSED PLA	AN OF WORK
(1	FOLLOW INSTRUCTIONS IN THE RULES A	
Prepese to repair	5½" casing leak as follows:	
•		
	mp and tubing.	
2. Set bridge pl	ug and set in base of 52" casing	š ∙į
3. Bun retrieval	ple comenter and locate casing le	eak.
top of sement	casing with w/holes (2) at approximation $5\frac{1}{2}$ casing is at 2100')	coximately 2000' (approximate
E Dun sament	stainer and fill 52"-745/8" annu	ilus with cement from 2000' to
J. NED COMMIT P		
surface.		
surface. 6. WOC and then	drill out cement retainer and ce	ement.
surface. 6. WOC and then 7. Pressure test	5 5gH casing w/1000 pai for 30 mi	lnutes.
surface. 6. WOC and then 7. Pressure test	drill out cement retainer and central casing w/1000 psi for 30 minutes, drill out bridge plug and	lnutes.
surface. 6. WOC and then 7. Pressure test	5 5gH casing w/1000 pai for 30 mi	lnutes.
surface. 6. WOC and then 7. Pressure test	5 5gH casing w/1000 pai for 30 mi	lnutes.
surface. 6. WOC and then 7. Pressure test 81. If pressure h	55gH casing w/1000 psi for 30 mi colds, drill out bridge plug and	Inutes. return well to production.
surface. 6. WOC and then 7. Pressure test 81. If pressure h	5 5gH casing w/1000 pai for 30 mi	lnutes.
surface. 6. WOC and then 7. Pressure test 81. If pressure h	55g casing w/1000 psi for 30 mi colds, drill out bridge plug and By	return well to production. Gulf Oil Corporation Company or operator
Surface. 6. WOC and then 7. Pressure test 81. If pressure h Approved	55g casing w/1000 psi for 30 mi colds, drill out bridge plug and By	return well to production. Gulf Oil Corporation Company or operator
Surface. 6. WOC and then 7. Pressure test 81. If pressure h Approved	b 5g casing w/1000 psi for 30 mi colds, drill out bridge plug and By Position	nutes. return well to production. Gulf Oil Corporation
surface. 6. WOC and then 7. Pressure test 81. If pressure h	b 5g casing w/1000 psi for 30 mi colds, drill out bridge plug and By Position	Culf Oil Corporation Company or Operator Area Pred Supt. Send Communications regarding well to:

Address 2167 Hebbs, N.M.