

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-246-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name F. W. Kutter (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3672' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Repaired Casing Leak</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods and pump. Found leak in tubing. Cut stuck tubing at 2990'. POH with tubing. Set RBP at 3620'. Replaced bad joint tubing. Spot 2 sacks frac sand on RBP. Found casing leaks 1044-67½, 753'-784', 689'-720', 628'-659'. Set cement retainer at 953'. Squeeze with 300 sacks Class "C" neat. Flushed with brine. Drill cement and cement retainer at 953'. Pressure test casing 300#. Circ hole clean. Circulate sand off RBP and POH. GIH with tubing, sub, PN & SN; tubing at 3949.53', PN at 3934.78', SN at 3933.68'. Pumped 1000 gals 20% NE double inhibited HCL. GIH with redressed pump and rods. Hung well on. Prior to work, pumped 5 BO, 6 BW with 82 MCF; after work, pumped 5 BO, 5 BW with 85 MCF. Complete after repairing casing leak 11-17-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Pite TITLE Area Engineer DATE 12-2-81

APPROVED BY Orig. Signed by Les Clemente TITLE Oil & Gas Engineer DATE 12-2-81
CONDITIONS OF APPROVAL ANY: