

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation, Box 2167, Hobbs, New Mexico
(Address)

LEASE F. W. Eutter "A" WELL NO. 2 UNIT J S 20 T 19-S R 37-E

DATE WORK PERFORMED 5-29-56 6-19-56 POOL Monument

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Plugged Back and Fracture Treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Plugged back and fracture treated as follows:

1. Pulled 2-3/8" tubing and packer.
2. Plugged back to 3975' with 48 gallons Hydromite.
3. Ran 2-7/8" tubing with packer set at 3849'. Treated open hole formation from 3849-3975' with 12,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 9.7 bbls per minute.
4. Pulled 2-7/8" tubing and packer. Ran 125 joints 2-3/8" tubing and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3672' TD 4002' PBD - Prod. Int. 3866-4002' Compl Date 2-21-37

Tbng. Dia 2-3/8" Tbng Depth 3970' Oil String Dia 5-1/2" Oil String Depth 3759'

Perf Interval (s) _____

Open Hole Interval 3774-4002' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-27-55</u>	<u>6-19-56</u>
Oil Production, bbls. per day	<u>21</u>	<u>50</u>
Gas Production, Mcf per day	<u>264.7</u>	<u>403.4</u>
Water Production, bbls. per day	<u>6</u>	<u>3</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>12,605</u>	<u>8068</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>F. C. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date JUN 27 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Area Supt. of Prod.
Company Gulf Oil Corporation