

District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88240
District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
District IV - (505) 827-7131
 2040 S. Pacheco
 Santa Fe, NM 87505

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-139
 Revised 06/99

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well: H-0627

| | | | | | | | | |
|--|----------------------|------------------------|---------------------|------------------------------|----------------------------------|-----------------------------------|-------------------------------|----------------------|
| Operator name & address Amerada Hess Corporation P. O. Drawer D Monument, New Mexico 88265 | | | | | | OGRID Number 000495 | | |
| Contact Party Robert L. Williams, Jr. | | | | | | Phone 505 393-2144 | | |
| Property Name North Monument Grayburg San Andres Unit Blk. 6 | | | | | Well Number 8 | API Number 30-025-05661 | | |
| UL H | Section 20 | Township 19S | Range 37E | Feet From The 1980 | North/South Line North | Feet From The 660 | East/West Line East | County Lea |

II. Pool and Production Restoration:

| | |
|---|---|
| Previous Producing Pool(s) (If change in Pools): | |
| Date Production Restoration started: 5-15-2000 | Date Well Returned to Production: 6-14-2000 |
| Describe the process used to return the well to production (Attach additional information if necessary): Please refer attached. | |

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

| | |
|--|--|
| Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input checked="" type="checkbox"/> ONGARD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report) | Month/Year (Beginning of 24 month period): November, 1993 Month/Year (End of 24 month period): June, 2000 |
|--|--|

IV. Affidavit:

State of New Mexico)
 County of Lea)
Robert L. Williams, Jr., being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have personal knowledge of the facts contained in this Application.
- To the best of my knowledge, this application is complete and correct.

Signature *[Signature]* Title Sp. Production Foreman Date 10/11/00

SUBSCRIBED AND SWORN TO before me this 11th day of October, 2000.

[Signature]
 Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 6-14, 2000

| | | |
|--|--------------------------|---------------------------|
| Signature District Supervisor <u><i>[Signature]</i></u> | OCD District <u>1</u> | Date <u>10/19/2000</u> |
|--|--------------------------|---------------------------|

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

| | |
|--|--|
| WELL API NO. | 30-025-05661 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-2209-16 |
| 7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 6 | |
| 8. Well No. | 8 |
| 9. Pool name or Wildcat | Eunice Monument G/SA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER TA'd to Prod.

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360

4. Well Location
Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line
Section 20 Township 19S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>Change fr. TA'd to Producing.</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15 thru 6-14-2000

MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & TIH w/4-3/4" bit & tagged CIBP at 3694'. Press. tested csg. w/no success. TIH w/pkr. testing at intervals & located csg. leak fr. 1473'-1664'. TIH w/5-1/2" bridge plug set at 1800'. Press. tested bridge plug w/pkr. to 1000 PSI. Held OK. Press. test at intervals & isolated csg. leak fr. 1503'-1664'. Bumped 2 sks. sand on top bridge plug. Spotted 15 bbls. of Gel-Tec Gel along leak interval. Pumped into leak w/500 PSI and increased to 1200 PSI with last stage leaking off to 500 PSI. Closed in 72 hrs. waiting on gel. Press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, latched onto & TOH w/RBP. TIH w/4-3/4" bit, drld. out CIBP at 3694' & cleaned out fill to 3987'.
CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE BUS. Svc. Spec. II DATE 6-19-2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

JUL 31 2000

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Please send info on - Gel-Tec - Gel - to Hobbs NMOC

Amerada Hess Corp. - Petroleum Information Center
 Reporting for Cost Center: S00012-Monument Area
 Prod Volumes - Begin Date : 06/01/2000 - End Date : 09/30/2000
 Attributes : Well Completion Sum By : Selected Entities

| <u>Well</u> | <u>Prod. Date</u> | <u>Prod. Oil (BBLs)</u> | <u>Prod. Gas (MCF)</u> | <u>Prod. Water (BBLs)</u> | <u>Well No</u> | <u>Well API</u> | <u>Zone Name</u> |
|-------------|-------------------|-------------------------|------------------------|---------------------------|----------------|-----------------|------------------|
| NMGSAU #608 | 06/30/2000 | 82 | 56 | 1487 | 001356-01 | 300250566 | G-SA |
| NMGSAU #608 | 07/31/2000 | 116 | 79 | 2017 | 001356-01 | 300250566 | G-SA |
| NMGSAU #608 | 08/31/2000 | 138 | 578 | 2102 | 001356-01 | 300250566 | G-SA |