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State of New Mexico 

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berzon Rd., Astec, NM 87410

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMEDADA HI	ESS CORPORA	NOITA								661	
-			7.00 00	200							
	MONUMENT,		100 88	205		Other	(Please explai	NEW WAT	ERFLOOD	UNIT E	FECTIVE
	Check proper box)		Change is	Transports	er of:	171/02	UDDED W	N	K-4444		_
well	H	Oil		Dry Gas	Π	CHANGE L	EASE NAM	E & NO.	FR. NEW	MEXICO	DSIAIL
ompletios age in Operator	×	<b>5</b>	40	Condense	<u> </u>	#1 TO NO	RTH MONU	MENT G/S	SA UNII	BLK. b,	#8.
sage of operator	· -	RACE PET	RULEUM	CURP.	, 6501	BROADWA	Y, OKLAH	OMA CIT	Y, UK /	3116	
			4.CE								
	ON OF WELI	K. 6	Well No.	Pool Nan	ne. Includir	ng Formation			Leue		ase No.
NORTH MON	IUMENT G/SA		8	EUN	ICE MC	NUMENT G	/SA	State,	Federal or Fee	B-	2209 -/6
cetion	TOTIZITI ay or		1	<del></del>						HEET FO	57
Unit Lette	H	: <u>1980</u>	)	Feet Prot	m The NOF	Line	end660	). Fo	et From The	VEST Ea	Line
	20 -	hin 19	20		37E	A.M.	прм, l	.EA			County
Section	20 Town	hip 19		Range			ırm,				
. DESIGNA	TION OF TRA	NSPORTE	ER OF O	IL AND	NATU	RAL GAS					
me of Authorized	t Transporter of Oil	! <del>₁X</del> -	or Coade	م مؤدد		Address (CIW	BROADWA	tich approved /	copy of this f	80202	rnu ) .
TEXAS NE	MEXICO PI Transporter of Ca	ringhand Can	X 1	or Dry C	- Fifth		address to w				ent)
	ETROLEUM CO		لما	J. J., C		P.0.	BOX 158	9, TULS <i>A</i>	, OK 7	4102	
well produces oil	or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	connected?	When	7		
e location of teals			<u> </u>	<u> </u>	J	<u> </u>					
his production is ( . COMPLE)	commingled with the	hat from any of	ther lease or	pool, give	e comming	ling order num	ber:				
			Oil Wei	ı G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	pe of Completi		i	<u>_i</u> _		İ	İ	<u> </u>	J,	1	
110 Spudded		Date Con	npl. Ready I	lo Prod.		Total Depth			P.B.T.D.		
<del> </del>					1			1			
levanusis (DF, RK	B, RT, GR, etc.)	Name of	Producing F	Committion		Top Oil/Gas	Pay		Tubing De	pth	<del></del>
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levations (DF, RK	B, RT, GR, etc.)	Name of	Producing F	ormation		Top Oil/Gas	Pay		Tubing De	•	
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HOL  TEST DAT  OLL WELL  Outs First New Of  Length of Test  Actual Frod. Durin	E SIZE  TA AND REQ  (Test mest be a)  I Rua To Teak	UEST FOR  fler recovery of  Date of	TUBING & 1 ASING & 1 ALLOW flotal volume	CASII TUBING S	SIZE	or Description of Producing N	NG RECOI DEPTH SE	lowable for 1	his depth or b	SACKS CEI	
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HOL  TEST DAT  OIL WELL  Date First New Oil  Length of Test  Actual Prod. Durin  GAS WELL  Actual Prod. Test  esting Method (p)	E SIZE  TA AND REQUARTED TO THE PROPERTY OF TH	Date of Tubing  Length  Tubing	TUBING ASING & 1  ALLOV fotal volum Test Pressure of Test Pressure (Si	VABLE of load	oil and mu	CEMENTI  Set be equal to a  Producing h  Casing Pres  Water - Bbi	NG RECOI DEPTH SE	lowable for 1	his depth or b Choke Si	SACKS CEI	
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s form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.