

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

WELL API NO. 30-025-05662
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No. B-2209-16
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 6
8. Well No. 1
9. Pool Name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL [] GAS WELL [] OTHER Water Injection Well.

2. Name of Operator Amerada Hess Corporation

3. Address of Operator P.O. Box 840, Seminole, TX 79360

4. Well Location Unit Letter A 660 Feet From The FNL Line and 660 Feet From The FEL Line Section 20 Township 19S Range 37E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING [X]
COMMENCE DRILLING OPERATIONS [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24 thru 7-8-2002

MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/5-1/2" RBP set at 3717'. Circ. csg. clean & press. tested csg. to 540 PSI for 32 min. Held OK. Dumped 2 sks. sand on top RBP. Jarrel Wireline Svc. ran CBL Log & found TOC at 3000'. TIH w/4" csg. gun & shot 4 holes at 2970'. Attempted to break down perfs. w/no success. Jarrel Svc. TIH w/4" csg. gun & shot 4 holes at 1624'. Est. inj. into perfs. TIH w/5-1/2" cement retainer set at 2920'. Spot 50 sks. Premium Plus cement into perfs. at 2970'. Pumped 100 sks. Premium plus cement into perfs. at 1624', circ. to surface. WOC. TIH w/4-3/4" bit, tagged TOC at 1539', drld. & fell out at 1666'. Circ. clean & press. tested csg. to 500 PSI for 32 min. Held OK. TIH, tagged cement at 2915' & drld. out cement, retainer, and cement out at 2987'. Circ. clean & press. tested csg. to 520 PSI for 30 min. Held OK. TIH w/ret. tool, circ. sand off RBP & TOH w/RBP at 3717'. TIH w/5-1/2" 1-XS pkr. on 2-7/8" IPC tbg. & set pkr. at 3711'. Removed BOP & installed wellhead. Press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location & continued injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Bus. Svc. Spec. II DATE 07/10/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY [Signature] ORIGINAL SIGNED BY GARY W. WINK DATE JUL 11 2002
CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER