NEW Y ICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to-begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL				NOTICE OF II	NTENTION TO SHOOT O LY TREAT WELL	R
				NOTICE OF IN	TENTION TO PULL OR E ALTER CASING	
					TENTION TO PLUG WEL	L
NOTICE OF INTE	ENTION TO D	EEPEN WEL	L			
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			Midland	Texas Place	January 14 Dat	19 36
OIL CONSERVA	TION COMM	ission,				
Santa Fe, New M Gentlemen:	dexico.					
	otice of inter	ntito n to do c	ertain work as de	escribed below at the	e	
Humble Oil 8		g Company		tate "D" W	ell No. 2 in	NR/4 of NE
Company or of Sec. 20		19 - 8	Lease R. 37- E	N. M. P. M.,	Monument	Field
	Lea			,		
		0	ounty.			
				POSED PLAN O	OF THE COMMISSION	
			COMP ALCONO I	a Mottowa.		
		•	SET CASING AS	3 FOLLOWS!		
				TOTAL DEPTH		
KE WEIGHT	AMOUNT	SET AT	FORMATION	OF WELL	NO SACKS & MAKE OF CEMENT	PLUG ON BOTTOM
	AMOUNT	<u>SET AT</u>	FORMATION Anhydrite			BOTTOM
5/8" 26.4/	1381*	1393*	-	OF WELL	OF CHARRY 400 Sacks	BOTTOM 12: 30 P.J
5/8" 26.4/	1381*	1393*	-	OF WELL	OF CHARRY 400 Sacks	BOTTOM 12: 30 P.
5/8" 26.4#	1381°	1393*	Anhydri to	0F WELL 1402*	OF CEMENT 400 Sacks El Tore	BOTTOM 12:30 P.
5/8" 26.4#	1381°	1393*	Anhydri to	OF WELL	OF CEMENT 400 Sacks El Tore	BOTTOM 12: 30 P.
5/8" 26.4#	1381* thod used 1200# co	1393°	Anhydrite	0F WELL 1402*	OF CEMENT 400 Sacks El Tore	BOTTOM 12: 30 P.
5/8" 26.4# Lliburtom me	1381* thod used 1200# co	1393*	Anhydrite pressure on	0F WELL 1402*	OF CEMENT 400 Sacks El Tore	BOTTOM 12: 30 P.J
5/8" 26.4#	1381* thod used 1200# co	1393°	Anhydrite	OF WELL 1402 * January 15, 19	OF CEMENT 400 Sacks El Tore	BOTTOM 12: 30 P. 1/13/37
5/8" 26.4# Lliburtom med	1381* thod used 1200# co	1393°	Anhydrite pressure on	OF WELL 1402 * January 15, 19	OF CEMENT 400 Sacks El Toro 37	BOTTOM 12: 30 F.J 1/13/37
5/8" 26.4# Lliburtom med	1381* thod used 1200# co	1393°	Anhydrite pressure on	OF WELL 1402 January 15, 19 Humble	OF CEMENT 400 Sacks El Toro 37	BOTTOM 12: 30 P.J 1/13/37
5/8" 26.4# Lliburtom med	1381* thod used 1200# co	1393°	Anhydrite pressure on	OF WELL 1402 January 15, 19 Humble By Position Di	OF CEMENT 400 Sacks El Toro Old Refining Company or Operator	12:30 F.J. 1/13/37
5/8" 26.4# Lliburton med Ll test with Approved except as follow	1381* thod used 1200# co	1393°	Anhydrite pressure on	January 15, 19 Flumble By Position Send	OF CEMENT 400 Sacks El Toro Oil & Refining Co. Jompson of Operator Jacks Talon Chief Cler	12:30 F.J 1/13/37
5/8" 26.4# Lliburton metal test with Approved_except as follow	1381* thod used 1200# co	1393°	Anhydrite pressure on	OF WELL 1402 Tanuary 15, 19 Fumble By Position Send Name	Of CEMENT 400 Sacks El Tore Other Fining Company or Operator John Chief Cler communications regarding	BOTTOM 12:30 P.J 1/13/37 k ng well to

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