

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy - Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3002505663
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 6
8. Well No.	16
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMGM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #616 (09-14-94 Thru 10-18-94)

X-Pert Well Service and Star Tool moved in and rigged up. Unflanged well and installed 6" 600 BOP. TIH w/6-1/8" bit and p.u. 8 jts. 2-7/8" tubing. Tagged top of 5-1/2" scab liner at 232'. TOH w/8 jts. 2-7/8" tubing and 6-1/8" bit. TIH w/5-1/2" spear w/4.961" grapple, stop sub, 3-3/4" OD anadril hydraulic jars, p.u. 6 3-1/2" OD drill collars, 3-3/4" OD anadril booster, and 1 jt. 2-7/8" tubing. Tagged at 233'. Jarred scab liner loose. Indicator showed 5,000# weight increase. TOH w/1 jt. of 2-7/8" tubing and l.d. booster, 6 3-1/2" drill collars, stop sub and 5-1/2" spear. Bull Rogers Inc. l.d. w/7" x 5-1/2" top packer (537'), 5 jts. 5-1/2" 15.5# casing w/turned down collars (156.80'), and 5-1/2" x 7" bottom packer (5.81'). Bull Rogers rigged down and moved out. TIH w/6-1/8" bit and p.u. 133 jts. of 2-7/8" tubing. Tagged at 3,970' (14' of fill). TOH w/40 jts. 2-7/8" tubing. Found fluid level on  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 10-05-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO 393-2144

(This space for State Use)

ORIGINAL SIGNED BY GARY WILK FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1994

(09-14-94 Thru 10-18-94) Continued

tubing at 837'. Bit at 2,770'. TOH w/remaining 93 jts. of 2-7/8" tubing and 6-1/8" bit. TIH w/7" Model "G" loc-set RBP, retrieving head, SN and 124 jts. of 2-7/8" tubing. Set RBP at 3,710'. Retrieving head at 3,702'. Pumped 38 bbls. fresh water and broke circulation. Shut down pump and allowed well to flow oil head off. Pumped 25 bbls. fresh water and circulate out 9-5/8" int. casing to attempt to clean up oil flow. Continue to circulate 7" casing clean. TOH w/retrieving tool and 124 jts. of 2-7/8" tubing. TIH w/fullbore packer, SN and 11 jts. of 2-7/8" tubing. Verify leaks between 305' to 335'. TOH w/tubing and packer. Dump 3 sacks of sand on top of RBP. Continue to circulate 9-5/8" int. and 12-1/2" surface casing clean. Circulate 9-5/8" and 12-1/2" casings clean. Cut off existing tubinghead. Run a 7" casing spear and pull 100,000# of tension on 7" casing. Cut off and removed 9-5/8" and 12-1/2" casing. Install 9-5/8" 8rd collar and 14" x 13-3/8" SJ collars. Install new 13-5/8" 3M x 13-3/8" SOW NSCO casing head and new 13-5/8" 3M x 11' 3M NSCO casing spool. Test to 1,650 psi. Install 10" 900 BOP. Rotary Wireline rigged up and ran freepoint. Found 7" casing 0% free at 1,500'; 50% free at 1,250'; and 100% free at 1,000. Install 7" casing pup joint and 6" 900 BOP. TIH w/7" Baash Ross 7" mechanical internal cutter, casing collar locator, 6 4-3/4" drill collars and 11 jts. of 2-7/8" tubing. Found casing collar at 484' and cut casing at 494'. TOH w/11 jts. of 2-7/8" tubing, 6 4-3/4" drill collars, casing collar locator and mechanical cutter. Remove 6" 900 BOP. Rig up Bull Rodgers casing crew and TOH w/494' of 7" casing. Change rams in 10" 900 BOP to 2-7/8". TIH w/8-5/8" OD cutlip shoe, 8-5/8" dress off mill, 66 4-3/4" OD drill collars and 10 jts. of 2-7/8" tubing to 486'. Rig up power swivel on the 11th jt. of 2-7/8" tubing and tag casing w/dress off mill at 495'. Dress off csg. to 496', and circ. csg. clean. TOH w/11 jts. 2-7/8" tubing, 6 4-3/4" drill collars and dress off mill. TIH w/2.15 x 8-3/8" OD Bowen Lead Seal casing patch on 12 jts. 7" 23# K-55 long thread casing. Latched onto casing at 496'. Made up w/ optimum torque of 3,500#. Removed 10" 900 BOP. Set casing patch w/40,000# tension over string weight and landed casing w/25,000 tension. Installed 11" 3M x 7-1/16" 3M dp-70 tbg. spool. Tested to 2,800 psi. Installed 6" 900 BOP. Load casing and tested to 530 psi for 32 mins. Held OK. Well passed the NMGSAU casing integrity test. TIH w/retrieving head, SN and 124 jts. of 2-7/8" tubing. Circ. sand off of RBP. Latch onto and release RBP. TOH w/124 jts. of 2-7/8" tubing, SN and RBP. TIH w/6-1/8" bit, 6 4-3/4" OD drill collars, SN and 127 jts. of 2-7/8" tubing to 3,962'. Rig up power swivel and drill from 3,962' to 3,971'. Note: Could not drill any deeper due to junk in OH. TOH w/2 jts. of 2-7/8" tubing to 3,340' and circ. clean. TOH w/110 jts. of 2-7/8" tubing, 6 4-3/4" OD drill collars and 6-1/8" bit. Rig up Schlumberger and run GR/CNL/and CCL logs. Rig down Schlumberger. TIH w/130 jts. of 2-7/8" tubing OE to 3,882'. Pump 3 sacks of oyster shells and established good circulation. TIH w/3 more jts. of 2-7/8" tubing to TD at 3,971'. Pumped 30 bbl. fresh water pad. Pumped 10.5 bbls., 50 sacks, of Halad 344 w/2% Cal-Seal. Displace tubing w/20 bbls. fresh water. Attempted to establish PB at 3,920'. Pulled 2 jts. of 2-7/8" tubing to 3,915' and circulate clean. TOH w/60 jts. of 2-7/8" tubing to 2,085'. TIH w/59 jts. of 2-7/8" tubing. Tag plug