Submrt 3 Copies 10 Appropries

State of New Mexico

Enery Minerals and Natural Resources Department Form C-103 Revised 1-1-89 DIZINCI OIL CONSERVATION DIVISION P.O. BOR 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II P.O. Drawer DD, Arcesia, NM 88210 Santa Fe, New Mexico 87504-2088 3002505663 5. Indicate Type of Lease STATE X 1000 Rio Brazos Rd., Azzec, NM 87410 FEE 6 State Oil & Car Lease No. B-2268 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: MELL X Mar [NORTH MONUMENT G/SA UNIT OTHER PROPERTY. 2 Name of Operator BLK. 6 & Well No. AMERADA HESS CORPORATION Addition of Operator 9. Pool name or Wildow POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 Well Location EUNICE MONUMENT G/SA Unit Letter P : 660 Feet From The SOUTH _ Live and 660 _ Feet From The EAST Line Section stip 19S Range 37E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township LEA County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS X COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed NMGSAU #616 (Change of plans from original Sundry filed on 02-01-94.) Plan to move in and rig up pulling unit. Nipple down wellhead. Nipple up blow out preventer. Run in hole with casing spear and latch into 5-1/2" scab liner. Pick up on liner to release. Trip out of hole with liner. Trip in hole with bit 6-1/4" bit on tubing to TD. Trip out of hole with bit. Trip in hole with retrievable bridge plug and set at $\pm 3,700^{\circ}$. Cap with 2 sacks of sand. Run in hole with packer and locate leaks. Note: If casing has leaks in addition to the leak behind the scab liner, procedure will be revised accordingly. Trip in hole with mechanical casing cutters and cut off 7" casing below leak (approximately 500'). Trip out of hole with casing cutters. Rig up casing crew. Remove cutoff 7" casing. Run in hole with mill to dress top of cut casing. Trip out of hole with mill. Run new 7" replacement casing with 7" lead seal casing patch. Load hole with fresh water and obtain 30 minute casing integrity (Continued On Back) I bereby certify that the inform is true and complete, to be best of my knowledge and belief. SIGNATURE _ Sr. Staff Assistant - IIILE ---09-16-94 TYPE OR PRINT HAME Marvey ТЕJEPHONE NO. 393-2144 (This space for State Use) BERGER GROWER REVEN

CONDITIONS OF AFTROVAL, IF ANY:

AFTROVED BY

GASY POSE FIELD REP. II test. Trip in hole with i ing and circulate sand off of k. Trip out of hole with tubing and RBP. Rig up Schlumberger. Run GR/CNL/CCL log and evaluate for plugback according to logs. Rig up cementers. TIH with tubing open ended and spot cement plug from 3,894' to top as determined by logs. Rig up acid company. TIH with Sonic Hammer on tubing to TD. Acidize openhole with 5,000 gals. 15% NEFE DI HCL w/3% DP-77MX. TOH with tubing and tool. TIH with packer and set at $\pm 3,700^{\circ}$. Rig down acid company. Swab back acid load. TOH with packer and tubing. TIH with production tubing. Nipple up wellhead. TIH with rods and pump. Rig down and move out pulling unit. Clean and clear location. Return well to production.