Submit 3 Copies to Appropriate District Office

State of New Mexico Timegy, Minerals and Natural Resources Departmen

Form C-103

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION D	IVISION WELL API NO.
P.O. Box 2088 P.O. Drawer DD. Arresia NM. 88210 P.O. Drawer DD. Arresia NM. 88210 Santa Fe, New Mexico 8750	!
	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
OUNDOWNOTED	B-2268
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO DRIVE DEEPEN DE	
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	
OF GAS WELL OTHER	NORTH MONUMENT G/SA UNIT BLK. 6
2. Name of Operator AMEDADA DESS CORDODATION	8. Well No.
AMERADA HESS CORPORATION 3. Address of Operator	16
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 882	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location	
Unit Letter P : 660 Feet From The SOUTH	Line and 660 Feet From The EAST Line
Section 20 Township 19S Range	37E NMPM LEA COURT
10. Elevation (Show whether DF, RA	(B, RT, GR, etc.)
11. Check Appropriate Box to Indicate Notice	
Check Appropriate Box to Indicate Natur NOTICE OF INTENTION TO:	
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REM	IEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COA	MENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OF ALTER CACING	ING TEST AND CEMENT JOB
OTHER:	ER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
NMGSAU #616	
Pleu To	
Move in and rig up pulling unit. Nipple down wellhead. Nipple up BOP. Run in hole w/casing spear and latch onto 5-1/2" scab liner. Pick up on liner to release. TOH	
w/liner. IIn w/o-1/4" Dit on tubing to []. Toh w/hit. Tih with PRD and sot at	
±3,700°. Cap with 2 sacks of sand. Run in hole w/packer had locate leaks. Note: If	
casing has leaks in addition to the leak behind the scah liner procedure will be	
revised accordingly. TIH w/mechanical casing cutters and cut off 7" casing below leak (approx. 500'). TOH w/casing cutters. Rig up casing crew. Remove cut off 7" casing.	
Null III Hole W/IIIIII to gress top of cut casing. [()H W/mill. Run new 7" replacement	
casing "W/ /" lead seal casing patch. Load hole w/fresh water and obtain 30 minutos	
casing integrity test. IIH W/tubing and circulate sand off of RRP. TOH W/tubing and	
RBP. Nipple down BOP. Nipple up wellhead. Rigand clear location.	down and move out pulling unit. Clean
I hereby certify that the information above is true and complete to fine best of pty knowledge and belief.	
	Sn Staff Assistant 02.01.04
SIONATURE TITLE	Sr. Staff Assistant DATE 02-01-94
TYPE OR PRINT NAME Terry L. Harvey	
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON	95 fr :
DISTRICT I SUPERVISOR	FEB ♦ 9 1994
APPROVED BY	DATE