

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Denver CO, Artesa, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Artesa, NM 87410

WELL API NO. 30-025-05665
1. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 6
8. Well No. 13
9. Pool name or Wildcat FINICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER 135

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 20 Township 19S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-25-92 Thru 08-28-92

08-25-92: DA&S Well Service pulled 152 rods, pump and 119 jts. 2-7/8" tbg. Ran a 6-1/8" bit on 120 jts. 2-7/8" tbg. and checked btm. @ 3,850'. No Fill. Ran a 7" x 2-7/8" baker loc-set RBP plug; stuck in 7" csg. 6' from the surface, worked plug free. TOH w/plug. Ran a tapered mill and milled through tight spot 6' from the surface. Ran the RBP on 116 jts. 2-7/8" tbg. and set plug @ 3,700'.

08-26-92: Circulated 7" csg. clean w/120 bbls. water and pressured up to 550#. Lost pressure in 30 sec. Pressured up to 540# and leaked off 120# in 4 mins. Ran 2 jts. 2-7/8" tbg. and found RBP had slipped down the hole 50'. Latched onto RBP and reset @ 3,717'. TOH w/tbg. Ran 7" x 2-7/8" baker loc-set pkr. on 114 jts. 2-7/8" tbg. Set pkr. @ 3,700' and pressured up on RBP to 1,500#. Leaked 200# in 4 mins. Had small returns out 7" csg. Suspect a tbg. leak. Dropped a standing valve and tested tbg. to 1,500#. Held OK.
(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 09-01-92
505
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 1 1992

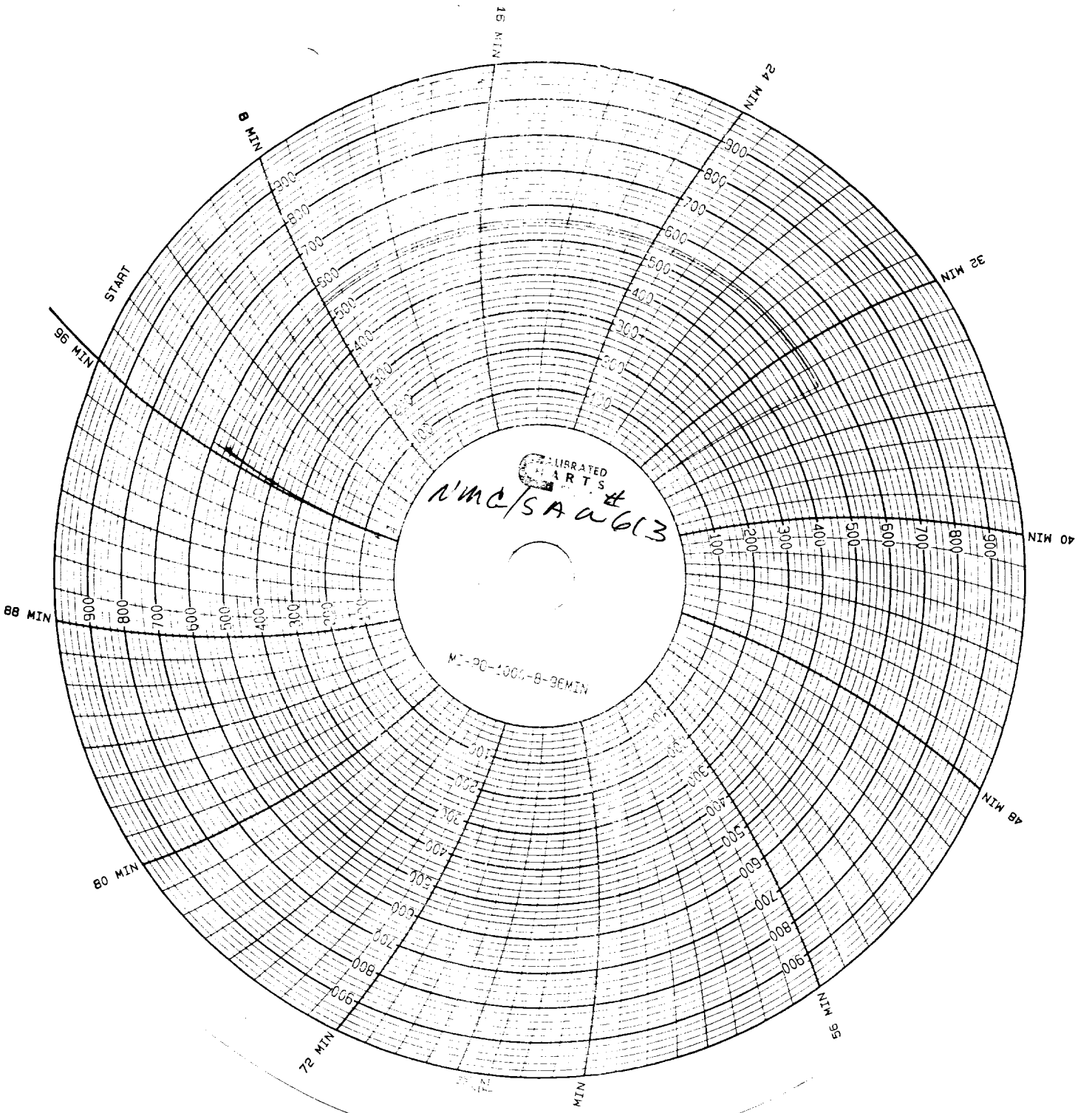
Pulled pkr. to 3,605' and set. Pressured up on 7" csg. above pkr. to 560#. Leaked 60# in 4 mins. Had returns out tbg. Suspect pkr. leak. TOH w/tbg. and pkr.
08-27-92: Ran a 7" x 2-7/8" baker model "R" double grip pkr. on 116 jts. 2-7/8" tbg. and set @ 3,700'. Pressured up on csg. above the pkr. to 560#. Leaked off to 500# in 6 min. Had returns out the tbg. and the pkr. was leaking. PULled pkr. to 3,617' and set. Pressured up on csg. to 550#. Held OK. TOH w/tbg. and pkr. Ran a retrieving head and latched onto RBP. TOH w/tbg. and RBP. Ran 1 jt. of 3-1/2" salta lined tbg. and 117 jts. 2-7/8" tbg. set o.e. @ 3,848'. SN @ 3,847', 7" x 2-7/8" baker TAC @ 3,617' w/16,000# tension. Removed BOP and connected wellhead.
08-28-92: RAN a 25-200-RWBC-16-3-S-0 PUMP #A-1016 on 4 1-1/2" wt. bars, 89-3/4" rods and 59-7/8" rods. Loaded tbg. w/20 bbls. water. Checked pump action. RDPU. Cleaned location and return well to prod.

24 Hour Test (08-28-92): 14 BOPD 334 BWPD 37 MCF

RECEIVED

SEP 16 1992

OOO HOBBS OFFICE



Amenda Hess #
NMC/SAU 613

8-26-92

Joe [Signature]

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