

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

Drawer K, Wink, Texas

Company or Operator

Address

H. T. Mattern

Well No. 2

in SW¹

of Sec. 20

T. 20-9

Lease

R. 37-E

N. M. P. M. Monument

Field, Lea

County.

Well is 660 feet north of the line and 660 feet east of the line of Sec. 20

If State land the oil and gas lease is No. Assignment No. 418 Archibald St.

If patented land the owner is H. T. Mattern, Trustee Address Kansas City, Mo.

If Government land the permittee is Address

The Lessee is THE TEXAS COMPANY

Address Box 2332 Houston, Texas

Drilling commenced April 6th, 1936 Drilling was completed May 13th, 1936

Name of drilling contractor Gardner Bros. Address Dallas, Texas

Elevation above sea level at top of casing 3633 feet (Ground)

The information given is to be kept confidential until 19

OIL SANDS OR ZONES GAS ZONES

No. 1, from 3840 to 3942	No. 4, from 3220 to 3280
No. 2, from to	No. 5, from 3320 to 3380
No. 3, from to	No. 6, from 3460 to 3540

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
20"	90	8	Lapweld	28'				
15 1/2"	70	8	"	246'	Texas Pattern			
9-5/8"	40	8	API	1335'	Halliburton			
7"OD	24	10	API	3785'	Halliburton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	20"	28'	25	Halliburton		
	15 1/2"	266'	250	"		
	9-5/8"	1348'	800	"		
	7"OD	3800'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 3942 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing on test May 13th, 1936

The production of the first hour was 35 bbls per hr with gas oil ratio of 1632 % was oil; % emulsion; % water; and % sediment. Gravity, Be. 32.3

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. N. Hawks, Driller H. Lee, Driller

T. W. Clark, Driller Geo. Lewis, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th

Wink, Texas, May 14, 1936

day of May, 1936

Name

Position District Supt.

Notary Public.

Representing THE TEXAS COMPANY

Company or Operator

My Commission expires 5-31-37

Address Drawer K, Wink, Texas

DUPLICATE

