Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico Ene. Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410						AUTHORI					
I. TO TRANSPORT OIL AND NATURAL GAS								I Well API No.			
Operator Texaco Exploration and Production Inc.							1	0 025 05666 OK			
Address P. O. Box 730 Hobbs, Nev	w Mexico	8824	0-2528	}							
Reason(s) for Filing (Check proper box)	_	et (Please explo	-								
New Well	0''	Change is	•		E	FECTIVE 6	-1-91				
Recompletion	Oil Casingher	<u></u>	Dry Gas Condens	_							
If change of coemtor give name	co inc.		Box 7		lobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL	AND LE	ASE						· <u> </u>			
Lease Name		Well No. Pool Name, Includi				State.			idease Lease No. 471890		
H T MATTERN	:	3	EUNIC	E MONU	MENT (G-	SA)	FEE		4/188	90	
Location Unit LetterN	N 860 SOUTH 1000 WEST									Line	
Section 20 Township 19S Range 37E					, N	мрм,		LEA	LEA County		
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
iame of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation								proved copy of this form is to be sent) Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 20	Тwp. 198	Rge. 37E	is gas actually connected? When YES			10/04/88			
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, give	comming	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	1	·	P.B.T.D.		- 1 		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>				 			Depth Casing	Shoe		
	•	TUBING,	CASIN	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ							 			
	 -										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		l						
OIL WELL (Test must be after r				il and must	be equal to or	exceed top allo	owable for thi	s depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gaa- MCF			
GAS WELL	<u> </u>			· · · · · ·	<u> </u>			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
H. M. Willer					Date Approved						
Signature K. M. Miller Div. Opers. Engr.					By ORIGINA 1995						
Printed Name Title May 7, 1991 915-688-4834					Title						
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.