

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Texaco Inc.		8. Farm or Lease Name H.T. Mattern	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 4	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Monument Grayburg San Andres	
11. Elevation (Show whether DF, RT, CR, etc.) 3655' (DF)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled Rods & Pump.
2. Clean out to 3972'. Log Well.
3. String Shot open-hole interval 3861'-3907' w/750 grains in 1st shot & 1000 grains in 2nd shot. Clean out.
4. Set pkr @ 3695'. Acidize open-hole 3800'-3982' w/4000 gals. 20% NEFE Acid in 3-stages.
5. String shot open-hole interval 3855'-3905' w/760 grain string shot. Clean Out.
6. Set pkr @ 3667'. Acidize open-hole 3800'-3960' w/800 gals. 15% NE Acid & 3 drums scale inhibitor in 2-stages. Flushed each stage w/100 Bbls. fresh water.
7. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Manager DATE 4-8-82
ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE APR 12 1982
CONDITIONS OF APPROVAL DISKING ANSUPP