State of New Mexico

Submit 3 copies to Appropriate District Office

Ener **Vinerals and Natural Resources Departme**

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1. Type of Well

4. Well Location

11.

2. Name of Operator

3. Address of Operator

Unit Letter

Section

1000 Rio Brazos Rd., Aztec, NM 87410

OIL

WELL

20

 \checkmark

CHILL CANNOT BY VALUE OF THE PROPERTY OF THE P	OIL.	CONSER	VATION	DIVISION
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2040 Pacheco St. Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Amerada Hess Corporation

<u>6</u>60

Township

P.O. Box 840, Seminole, TX 79360

OTHER

Feet From The

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

198

GAS

WELL

30-025-05668

WELL API NO.

5. Indicate Type of Lease

	SIMIE W FEE
	6. State Oil / Gas Lease No. B-1651-9
	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 6
·	8. Well No.
	9. Pool Name or Wildcat Eunice Monument G/SA
660	Feet From The <u>West</u> Line
	NUMBER OF COUNTY

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

Range __37E

North

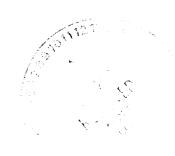
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL	WORK	ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE	DRILLING OPERATIONS	PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TE	ST AND CEMENT JOB		
OTHER:				OTHER:	Re-acti	vated production.	. 🔽

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11 thru 12-2-2001

MIRU Tyler Well Svc. & TOH w/rods & plunger. Removed wellhead, installed BOP & TOH w/tbg. TIH w/6-1/8" bit tagged at 3902' & drld. cement & formation to 3973'. TIH w/tbg. at 3972' & spot 25 sks. cement. Waited 4 hours, tagged TOC at 3945' & spot 25 sks. cement. TIH & tagged TOC at 3943'. Halliburton Svc. spotted 50 sks. Cl. "H" cement. WOC. TIH w/6-1/8" bit & drld. cement fr. 3860' - 3914', circ. clean. Swabbed well. Schlumberger TIH w/4" csg. gun & perf. csg. fr. 3830' - 3867' & O.H. fr. 3867' - 3910' w/2 SPF. B.J. Svc. acidized perfs. fr. 3830'-3867' & O.H. fr. 3867'-3910' w/3200 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-3/8" tbg. & set tbg. OE at 3890'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 16' x 3' x SO pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected elect. svc., ran flow line, & began pumping well 12-2-2001.

Test of 12-5-2001: Prod. 2 B.O./D., 445 B.W./D., & 7 MCFGPD in 24 hours. Csg. & tbg. press. 40 PSI.



I hereby certify that the information above is just and configure to the best of	w knowledge and helial	
SIGNATURE Very Willie	TITLE Bus. Svc. Spec. II	DATE 12/07/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr.		TELEPHONE NO. 915-758-6778
(This space for State Use)		J. V.
APPROVED BY	TITLE	DAVE 2001
CONDITIONS OF APPROVAL, IF ANY:	PETROLEUM ENGIN	[[[]]] DeSoto 2000 1.0