

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1651

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name State "F"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 20 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eunice Monument Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3673' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. TOH W/PM & Rods. NU BOP. TOH W/ 2 3/8" Tbg
 - TIH W/7" RBP set @ 300'. Circ Hole W/Wtr. TOH ND BOP. Remove old 7" head, install new 7" X 2 3/8 Tbg head. NU BOP TOH W/RBP. TIH W/7" Pkr on 2 7/8" W/S set @ 3691'. Test 7" Csg to 600# 30 Min. Held OK.
 - TOH. TIH W/6 1/8" bit Tbg @ 3940 PBSD. TOH. TIH W/6 1/8" bit 5 13/16 X 7 3/4 underreamer. Underream 6 1/4 hole to 7 3/4 from 3866 to 3890. Circ hole clean.
 - Underream 6 1/4 openhole to 7 3/4 from 3890 to 3923. Circ hole clean. Tag fill W/bit @ 3937 (3940 PBSD). TOH.
 - TIH W/Pkr on 2 7/8 W/S. Set Pkr @ 3657. Load Pr BS 500#. Acidize Grayburg Perfs 3750-3839 & openhole 3866-3937 W/8000 Gal 15% NEFE W/1000# RSB & 20 BS. Max Pr 4000# Avg 3800 ISIP 1000#. Rel Pkr. TOH. TIH W/Prod Eq.
 - Start Testing. P/23 hrs., 2 BNO, 179 BFW, 2.3 MCF Gas.
 - TOH W/Prod Eq. Tag PBSD 3936 W/dump bailer. Plug Back 6 1/4 open hole W/4 sx cmt 3936 to 3907. WOC. TIH W/PE.
 - Pm 48 Hrs. 3 BNO, 408 BFW. MIRU. TOH W/Prod Tbg. Set 7" cmt Ret @ 3700'. Cmt Sqz perfs 3750-3837' & openhole 3866-3907' W/150 sx C1 "H" W/2% CCL Sqz'ed @ 2000#. Pull out Ret. 29 Bbls slurry below Ret. TOH. WOC.
 - TIH W/6 1/8 bit 6-43/4 DC Ret 3700-04'
- over-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ja Hea* TITLE Area Superintendent DATE 6-30-88

ORIGINAL SIGNED BY JOHN DIXON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 10) Drill Cmt to PBD 3876', circ hole clean. TOH. Perf 2 JSPI, 3750, 54, 66, 71, 78, 81, 89, 98, 3810, 14, 22, 32, 36, 39, 47, 54', 63, 69, 73': (19 Int, 38 Holes). TIH W/7" Pkr.
- 11) Set Pkr @ 3667'. Acidize Perfs 3750-3873 W/2000 Gal 15% NEFE. Max Pr. 1500#, Avg Pr 1450#, AIR 1.3 BPM, ISIP 50#. Rel Pkr, TOH. Run Pm.
- 12) On 24 hr Potential Test Ending 6/13/88, Pm 2 BO 2 BW Gas TSTM. Prod from Grayburg zone 3750-3876. Prod prior to W/O: 17 BO, 47 BW 65 MCF Gas.