formit 5 Copies
peroprists District Office
ISTRICT!
O. Box 1980, Hobbs, NM 88240

CT II swee DD, Astodia, NM 88210

State of New Mexico Energy inerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

s R4. Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMEDADA HESS CORDORA	ΔΤΙΩΝ					3002505	669	
AMERADA HESS CORPORA			Г					
DRAWER D, MONUMENT,	NEW MEXI	CO 8826	15	Other (Please	poplain) NEW	WATERFLOO	D UNIT I	FFECTI
co(s) for Filing (Check proper box)		• lo Too	mantes of	1/1/02	ORDER NO.	K-9	1494	
Well H		Dange in Tran	Ges	CHANGE LI	EASE NAME	& NO. FR	. STATE	F #2
ompletion U	Oil Caningheed	a 🗀 c	4	TO NORTH	MONUMENT	G/SA UNI	T BLK. 6	<b>,</b> #3.
	FXACO EXP	PL. & PRO	DD. INC.,	P.O. BOX 730	, HOBBS, N	M 88240		
address of previous operator								
DESCRIPTION OF WELL	K. 6	SIE Well No.   Poo	l Name, Includin	e Formation		of Lease	1	ne No.
NORTH MONUMENT G/SA	.,,,,	3	EUNICE MO	NUMENT G/SA	State	Federal or Fee	B-16	51-9
NOKIH PIDINOPIENI UZAN	01111				1000		WEST	
Unit LetterC	:660	Fee	t From The	JRIH Line and	19801	Feet From The _		Line
20 -	hin 195		275	, NMPM,	LEA			County
Section 20 Toward								
DESIGNATION OF TRA	NSPORTE	OF OIL	AND NATU	RAL GAS Address (Give address	to which armov	ed copy of this f	irm is to be se	ਜ਼)
me of Authorized Transporter of Oil		or Condensate		P.O. BOX	2648, HOU	STON, TEX	AS 7700	<u> 1</u>
SHELL PIPELINE CORE	inchest Gas	C) or	Dry Gas	Address (Give address	to which approv	ed copy of this f	'orm is so be se	nt)
WARREN PETROLFIIM CO				P.O. BOX	1589, TUL	SA, OK 7	4102	
well produces oil or liquids,	Unit	Sec. Tv	rp. Rge.	is gas actually connect	ed? Wh	en?		
e location of tanks.		_ <u></u>						
his production is commingled with the COMPLETION DATA	at from any other	er lease or poo	t' Bas commudi	ing order number:				
. CONFLETION DATA		Oil Well	Gas Well	New Well Works	ver Deeper	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		i	İ	<u>i           i                          </u>	i	<u> </u>	1	
ate Spudded	Date Comp	d. Ready to Pr	od.	Total Depth		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	ation	Top Oil/Gas Pay		Tubing De	 pth	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation								
	1							
erforations						Depth Cas	ing Shoe	
erforations					2005	Depth Cas	ing Shoe	
	<del></del>		ASING AND	CEMENTING RI		Depth Cas		ENT
erforations  HOLE SIZE	<del></del>	TUBING, C	ASING AND	CEMENTING REDEPT		Depth Cas	ing Shoe	IENT .
	<del></del>		ASING AND	·		Depth Cas		IENT .
	<del></del>		ASING AND	·		Depth Cas		RENT
HOLE SIZE	CA	SING & TUB	ASING AND	·		Depth Cas		IENT .
HOLE SIZE 7. TEST DATA AND REQU	JEST FOR A	SING & TUB	ASING AND ING SIZE BLE	DEPT	H SET		SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQU OIL WELL (Test must be of	JEST FOR A	SING & TUB  ALLOWAL  otal volume of	ASING AND ING SIZE BLE	DEPTI	H SET	r this depth or b	SACKS CEN	
HOLE SIZE  TEST DATA AND REQUOIL WELL (Test must be of	JEST FOR A	SING & TUB  ALLOWAL  otal volume of	ASING AND ING SIZE BLE	DEPT	H SET	r this depth or b	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQUIL WELL (Test must be of Date First New Oil Run To Tank	JEST FOR A	SING & TUB  ALLOWAL  otal volume of	ASING AND ING SIZE BLE	DEPTI	H SET	r this depth or b	SACKS CEN	
HOLE SIZE  TEST DATA AND REQUE  OLL WELL (Test must be of one First New Oil Run To Tank  Length of Test	JEST FOR A ler recovery of I Date of To	SING & TUB  ALLOWAL  otal volume of est	ASING AND ING SIZE BLE	producing Method (I	H SET	r this depth or b lift, etc.)	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQUE  OIL WELL (Test must be off)  Data First New Oil Run To Tank  Length of Test	JEST FOR A	SING & TUB  ALLOWAL  otal volume of est	ASING AND ING SIZE BLE	DEPTI	H SET	r this depth or b	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQUIL WELL (Test must be of Data First New Oil Run To Tank  Length of Test  Actual Frod. During Test	JEST FOR A ler recovery of I Date of To	SING & TUB  ALLOWAL  otal volume of est	ASING AND ING SIZE BLE	producing Method (I	H SET	r this depth or b lift, etc.)	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQUIL WELL (Test must be off Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	JEST FOR A Der recovery of to Date of To Tubing Pr	SING & TUB  ALLOWAL  otal volume of  est  essure	ASING AND ING SIZE BLE	DEPTION DEPTION OF EXCEED Producing Method (I	H SET	r this depth or b lift, etc.) Choke Si Can MC	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQUIL WELL (Test must be off Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	JEST FOR A ler recovery of I Date of To	SING & TUB  ALLOWAL  otal volume of  est  essure	ASING AND ING SIZE BLE	producing Method (I	H SET	r this depth or b lift, etc.) Choke Si Can MC	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQU OIL WELL (Test must be aft) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	JEST FOR Alter recovery of In Date of To Tubing Pr	SING & TUB  ALLOWAL  otal volume of  est  essure	ASING AND ING SIZE BLE load oil and mus	DEPTION DEPTION OF EXCEED Producing Method (I	H SET  top allowable for flow, pump, gas	r this depth or b lift, etc.) Choke Si Can MC	SACKS CEN  se for full 24 ho	
HOLE SIZE  7. TEST DATA AND REQUIL WELL (Test must be of Date First New Oil Run To Tank  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Festing Method (pitot, back pr.)	JEST FOR A  Date of To  Tubing Pr  Cill - Bbia	ALLOWAL otal volume of est ressure	ASING AND ING SIZE  BLE load oil and mus	DEPTI  It be equal to or exceed Producing Method (I  Casing Pressure  Water - Bbla	H SET  top allowable for flow, pump, gas	This depth or blift, etc.)  Choke Si Gravity of	SACKS CEN  se for full 24 ho	
HOLE SIZE  TEST DATA AND REQUE OUT OF THE NEW OIL WELL (Test must be off) Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIN	Date of To Tubing Proceedings of Tubing Procedure of Tubing Proced	ALLOWAL otal volume of est ressure Test ressure (Shut-i	ASING AND ING SIZE BLE load oil and must	DEPTI  It be equal to or exceed Producing Method (I  Casing Pressure  Water - Bbia.  Bbia. Condensate/M  Casing Pressure (Sh	H SET  top allowable for  Flow, pump, gas  MCF	Choke Si Gravity of	SACKS CEN	nes.)
HOLE SIZE  TEST DATA AND REQUIL WELL (Test must be off Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and	Date of To Tubing Property of the Tubing Property of Tubing Property of the Tubing Property	ALLOWAL otal volume of est ressure F COMPI	ASING AND ING SIZE  BLE Toad oil and must	DEPTI  It be equal to or exceed Producing Method (I  Casing Pressure  Water - Bbia.  Bbia. Condensate/M  Casing Pressure (Sh	H SET  top allowable for flow, pump, gas	Choke Si Gravity of	SACKS CEN	ws.)
HOLE SIZE  7. TEST DATA AND REQUE OIL WELL (Test must be off Date First New Oil Run To Tank  Length of Test Actual Frod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF I hereby certify that the rules and to Division have been cornolled with	JEST FOR A  Der recovery of the Date of To  Tubing Pr  Cill - Bbia  Length of Tubing Pr  FICATE Oregulations of the part that the info	ALLOWAL otal volume of est ressure F COMPI e Oil Conserv	ASING AND ING SIZE  BLE Toad oil and must	DEPTI  It be equal to or exceed Producing Method (I  Casing Pressure  Water - Bbia.  Bbia. Condensate/M  Casing Pressure (Sh	H SET  top allowable for  Flow, pump, gas  MCF	Choke Si Choke Si Choke Si Choke Si	SACKS CEN  See for full 24 ho	ws.)
V. TEST DATA AND REQU DIL WELL (Test must be off Date First New Oil Run To Tank Length of Test Actual Frod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pisot, back pr.)	JEST FOR A  Der recovery of the Date of To  Tubing Pr  Cill - Bbia  Length of Tubing Pr  FICATE Oregulations of the part that the info	ALLOWAL otal volume of est ressure F COMPI e Oil Conserv	ASING AND ING SIZE  BLE Toad oil and must	DEPTI  It be equal to or exceed Producing Method (I  Casing Pressure  Water - Bbia.  Bbia. Condensate/M  Casing Pressure (Sh	H SET  top allowable for Flow, pump, gas  MCF  ut-in)	Choke Si Choke Si Choke Si Choke Si	SACKS CEN	ws.)
HOLE SIZE  7. TEST DATA AND REQUE OIL WELL (Test must be off Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and to Division have been compiled with is true and complete to the best of	JEST FOR A  Der recovery of the Date of To  Tubing Pr  Cill - Bbia  Length of Tubing Pr  FICATE Oregulations of the part that the info	ALLOWAL otal volume of est ressure F COMPI e Oil Conserv	ASING AND ING SIZE  BLE Toad oil and must	DEPTION  If he equal to or exceed Producing Method (I  Casing Pressure  Water - Bhia  Bhis. Condensate/M  Casing Pressure (Sh  OIL  Date Ap	H SET  top allowable for Flow, pump, gas  MCF  ut-in)  CONSEF  proved	Choke Si Choke Si Choke Si Choke Si Choke Si	SACKS CEN  The for full 24 house  The Condensate  The DIVISION OF 192	lON
HOLE SIZE  TEST DATA AND REQUE  The First New Oil Run To Tank  Length of Test  Actual Prod. During Test  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and a Division have been compiled with a true and complete to the best of Signature	Date of To Date of Tubing Property of the Tub	ALLOWAL  otal volume of  est  ressure  F COMPI  of Oil Conserve  formation gives  and belief.	ASING AND ING SIZE  BLE Toad oil and must  LIANCE ation a above	DEPTION  If he equal to or exceed Producing Method (I  Casing Pressure  Water - Bhia  Bhis. Condensate/M  Casing Pressure (Sh  OIL  Date Ap	H SET  top allowable for Flow, pump, gas  MCF  ut-in)  CONSER  proved  PRIGINAL SIG	Choke Si Choke Si Choke Si Choke Si Choke Si Choke Si	SACKS CEN  The for full 24 he  To Condensate  TO DIVIS  TO 9 '92	lON
HOLE SIZE  7. TEST DATA AND REQUE OIL WELL (Test must be off Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and a Division have been compiled with in true and complete to the best of Signature  ROBERT L. WILLIAMS.  Printed Name	Date of To Date of Tubing Property of the Tub	ALLOWAL  otal volume of  est  ressure  F COMPI  of Oil Conserve  formation gives  and belief.	ASING AND ING SIZE  BLE Toad oil and must  LIANCE ation above	DEPTION  If the equal to or exceed Producing Method (I  Casing Pressure  Water - Bbia  Bbis. Condensate/M  Casing Pressure (Sh  OIL  Date Ap  By	H SET  top allowable for Flow, pump, gas  MCF  ut-in)  CONSER  proved  PRIGINAL SIG	Choke Si Choke Si Choke Si Choke Si Choke Si	SACKS CEN  The for full 24 he  To Condensate  TO DIVIS  TO 9 '92	lON
HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be of Date First New Oil Run To Tank  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and Division have been compiled with is true and complete to the best of Signature ROBERT L, WILLIAMS, Printed Name  1/1/92	Date of To Date of Tubing Property of the Tub	ALLOWAL  otal volume of  est  ressure  F COMPI  ormation give  and belief.  U  SUPERI	ASING AND ING SIZE  BLE  load oil and must be a shove  NIT NIENDENT Title	DEPTION  If he equal to or exceed Producing Method (I  Casing Pressure  Water - Bhia  Bhis. Condensate/M  Casing Pressure (Sh  OIL  Date Ap	H SET  top allowable for Flow, pump, gas  MCF  ut-in)  CONSER  proved  PRIGINAL SIG	Choke Si Choke Si Choke Si Choke Si Choke Si Choke Si	SACKS CEN  The for full 24 he  To Condensate  TO DIVIS  TO 9 '92	lON
HOLE SIZE  TEST DATA AND REQUE  IL WELL (Test must be off Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and a Division have been compiled with fa true and complete to the best of Signature ROBERT L. WILLIAMS.  Printed Name	Date of To Date of Tubing Property of the Tub	ALLOWAL  otal volume of  est  ressure  F COMPI  e Oil Conserve  ormston give  and bellef.  U  SUPERI  505-3	ASING AND ING SIZE  BLE Toad oil and must  LIANCE ation above	DEPTION  If the equal to or exceed Producing Method (I  Casing Pressure  Water - Bbia  Bbis. Condensate/M  Casing Pressure (Sh  OIL  Date Ap  By	H SET  top allowable for Flow, pump, gas  MCF  ut-in)  CONSER  proved  PRIGINAL SIG	Choke Si Choke Si Choke Si Choke Si Choke Si Choke Si	SACKS CEN  The for full 24 he  To Condensate  TO DIVIS  TO 9 '92	lON

able for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.