

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-73

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)

1. Well ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name East Eumont Unit
2. Name of Operator TEXACO PRODUCING, INC.	8. Firm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, N.M. 88240	9. Well No. 55
4. Section of Well FIRST LETTER I 1971 FEET FROM THE South LINE AND 330 FEET FROM East LINE, SECTION 21, TOWNSHIP 19 South RANGE 37 East	10. Field and Pool, or Wildcat Eumont Yates 7- Riv. Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3625'	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☒ Repair csg. leak	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Install BOP. Release Guiberson tension pkr. @ 3699' (right hand release). TOH w/ pkr. and 3731' of 2 3/8" IPC tbq.
2. TIH w/ 4 3/4" bit and csg. scraper. Clean 5 1/2 csg. down to 3890', then TOH.
3. TIH w/ 5 1/2' RBP, pkr., and workstring. Set RBP @ 3800'. Pressure up on csg. to locate leak. Dump sand on RBP. Set pkr., then squeeze csg. leak with class "H" cmt. w/ 2% CaCl₂ as per recommendation. (585 sxs. to bring cmt from 2892' to surface). WOC. (Squeeze to 2000 psi).
4. TIH w/ bit and drill out cement. Retest csg. and requeue if necessary.
5. TIH w/ pkr. and retrieving head. Release RBP and TOH.
6. TIH w/ pkr. and set @ 3750'. Treat perfs @ 3829-39' with 1000 gal. 15% NEFE acid, 1/2 drum of Checker-Sol mutual solvent, and 60 ball sealers. Pump @ 5 BPM @ 3000#. SI 1 hr.
7. Swab back load until water clears. TOH w/ pkr.
8. TIH w/ tension pkr. and 2 3/8" IPC tbq. Set pkr. @ 3699'.
9. Loaded annulus w/inhibited water. Return to injection.

Information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay
Eddie W. Seay
Oil & Gas Inspector

Dist. Apr. Mgr.

DATE 11-14-81

NOV 22 1985

RECEIVED

NOV 21 1985

U.S. DEPT. OF JUSTICE
HOBBS OFFICE