



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sec. 21-19-37

1974' fr N & 330' fr E WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BEAUMONT DRILLING COMPANY

Albert Shipp

(Company or Operator)

(Lease)

Well No. **2**, in **SE** **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **21**, T. **19**, R. **37**, NMPM.

Beaumont Pool, **Lee** County.

Well is **1974** feet from **North** line and **330** feet from **East** line

of Section **21**. If State Land the Oil and Gas Lease No. is **---**

Drilling Commenced **3/2/59**, 19..... Drilling was Completed **3/24/59**, 19.....

Name of Drilling Contractor **Company Tools**

Address.....

Elevation above sea level at Top of Tubing Head **3599.01**. The information given is to be kept confidential until **Not**, 19.....

OIL SANDS OR ZONES

No. 1, from **3094** to **3105** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	N	301'	Baker			Surface
5-1/2"	15.50	N	3999'	Halliburton		3094-3105	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18-1/2"	8-5/8"	301	285	FW		
7-7/8"	5-1/2"	3999	230	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac w/30,000 gal oil, 50,000# sand parts. Large amount of gas, report 3027 to squeeze and shut off gas, gas shut off, well producing from parts 3094-3105

Result of Production Stimulation **Test showed 39 BO .25 water 24 hrs, large volume of gas**

1142 MCF gas @ 29,282: 1

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **0** feet to **TB 3960** feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

June 25, 1959

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was **30.22 BB** barrels of liquid of which **77.00** % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.....
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1470	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... 1505	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 2670	T. Montoya.....	T. Farmington.....	
T. Yates..... 2850	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... 3650	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	214		Sand and Red Red				
214	304		Red Red				
304	1100		Red Red				
1100	1895		Red Red & Anhy Shells				
1895	2890		Anhy & Salt				
2890	3650		Anhy				
3650	3664		Line				
3664	3785		Anhy & Line				
3785	3960 TB		Line & sand stringers				

2 copies of - Gamma Ray, Perf Record and Depth Control log attached (2 each)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **Diamond Drilling Co.** **June 24, 1959** (Date)
 Address..... **c/o Oil Reports Box 703 Hobbs, N. M.**
 Name..... *[Signature]* Position..... **Agent**