

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Elbert Shipp (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3640' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Perforated additional zone, acidized</u> <input type="checkbox"/>	

and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3792' PB.

Pulled producing equipment. Perforated Eumont zone in 7" casing with 2, 1/2" JHPF at 2702-04', 2925-27', 3256-58', 3322-24', 3422-24' and 3500-3502'. Ran treating equipment and treated new perforations with 1500 gallons of 15% NE HCL acid. Flushed with water. Frac treated new perforations with 14,000 gallons of foam and 28,000 gallons containing 1/2 to 1# SPG. Maximum pressure 5600#, minimum 4500#. ISIP 3200#, after 5 minutes 2800#. AIR 16 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 3789'. Treated perforations 2702' to 3502' and 4-3/4" open hole interval 3621' to 3792' with 750 gallons of 15% NE HCL acid. Flushed with 18 barrels of water. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE December 30, 1975

APPROVED BY _____ TITLE _____ DATE DEC 30 1975

CONDITIONS OF APPROVAL, IF ANY: 1. 500K