

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1954 MAY 6 PM 3:25

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Repr. Csg. Leak	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 5, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Elbert Shipp

Gulf Oil Corporation
(Company or Operator)

Well No. 1 in F
(Unit)

SE 1/4 NW 1/4 of Sec. 21, T. 19-S, R. 37-E, NMPM., Monument Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to repair leak in 5-1/2" casing as follows:

1. Set bridge plug in base of 5-1/2" casing and dump 1 sack cement on plug.
2. Locate leak interval by pressure test method.
3. Provided leak is found above the base of the 7-5/8" intermediate casing seat at 1410', will perforate 5-1/2" casing w/ 2 jet holes at approx. 1200' and attempt to circulate cement to surface.
4. Provided leak in 5-1/2" casing is found below base of 7-5/8" casing seat, set retainer above leak and attempt to circulate cement to surface.
5. If cement fails to circulate in either step 3 or 4, will run temperature survey to locate cement top.
6. After drilling retainer, will test 5-1/2" casing w/500 psi for 30 minutes (this test pressure is specified since oil string is Lapweld casing).

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By [Signature]
Title Gas Inspector

Gulf Oil Corporation

Company or Operator

By [Signature]

Position Area Prod. Supt.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico