NEW XICO OIL CONSERVATION COMMY NON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | Midland, Texas May 11, | 195 |
|-------------|----------|---|--------------|--|-------------------------|
| | | | | (Place) (Date | |
| E ARI | E HER | EBY RE | EQUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: | |
| | Compar | | | Sinclair-Federalwell No. 2 in SE 1/4 ST | 1/4, |
| X | Compar | Sec | 21 | T 19-S R 37-E NMPM., Funite-Monument | Post |
| Umit | Letter | , | T.e.o | 1/01/50 | rooi |
| | | | | County. Date Spudded 4/21/59 Date Drilling Completed 5/1/ | 59 |
| P | lease in | dicate lo | cation: | Elevation 3645' KB Total Depth 3909' (Sohl) BTD 3901' Top Oil/Gas Pay 3860' Name of Prod. Form. Grayburg | (Sch |
| D | C | В | A | | |
| | | | | PRODUCING INTERVAL - | |
| E | F | G | H | Perforations 3860-3870' | |
| | | | - | Open Hole Depth Casing Shoe 3908' Tubing 3885' | |
| L | K | J | I | OIL WELL TEST - | |
| - | V | " | | Natural Prod. Test:bbls.oil,bbls water inhrs,min. | Choke • Size <u></u> |
| | | | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo | lume of |
| M | o² | 0 | P | load oil used): 44 bbls.oil, No bbls water in 24 hrs, min. Siz | oke 16/ |
| | | | | GAS WELL TEST - | |
| | | | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size | |
| bing , | Casing | and Cemer | nting Recor | | |
| Size | | Feet | SAX | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed | |
| 85/8 | 2" | 302 | 200 | | r - |
| | | + | | | |
| 4/2 | . 3 | 9951 | 900 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi | |
| 23/8 | " 2 | 876' | | sand): 1000 gal. acid. 6000 gal. lsa crude + 5500 # fra | 1 6 . 8 |
| | | 7,6 | | Casing 450 # Tubing 190 # Date first new oil run to tanks XX May 10.1959 | |
| | | | | Oil Transporter Gulf Oil CorpCrude Oil Purchasing Day | ertr |
| | | | | Gas Transporter | |
| narks | : | •••••• | | | •••• |
| ••••• | | •••••• | •••••••••••• | | |
| ········ | | | 1 | | |
| | • | • | | ormation given above is true and complete to the best of my knowledge. | |
| proved | d | •••••• | | , 19. (Company or Operator) | |
| | OIL C | ONSER | VATION | COMMISSION By: CE Loric | |
| | | // | | (Signature) | |
| 16 | flyngli. | <u> </u> | 1// | Title Owner | |
| بر ۔ اما | | | // | Send Communications regarding well to: | |
| le | • | *************************************** | | Name C. E. Long | |
| | | | | 5 Ezell Bldg., Midland. Te | er. |