Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.	REQU	JEST FOR	RALLOWAR SPORT OIL	BLE AND	AUTHORI ATURAL G	IZATION AS				
Morexco, Inc.					Well API No.					
Address Post Office Box	k 481,	Artesi	a, New 1	Mexico	88211-0	0481	·			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in Tra	insporter of:		her (Please expl					
		d Gas 🗌 Co roducin		, P.O.	Box 728	B, Hobb	s, New M	lexico	88240	
IL DESCRIPTION OF WELL										
Lease Name Well No. Pool Name, Including East Eumont Unit 57 Eumont Location								of Lease Lease No. Federal or Fee Fee		
Unit Letter P	. 990) Fe	et From The	S Li	ne and3	330 _{Fe}	eet From The	E	Line	
Section 21 Township	p]			7.7	лмрм,			Lea	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil										
Name of Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleu If well produces oil or liquids, give location of tanks.	n of tanks.			P.O. Box 1589, Tul' Is gas actually connected? When			sa, Oklahoma 74102			
f this production is commingled with that f			9S 37E , give comming	ing order num	nber:		957 			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
•	T	UBING, CA	SING AND	CEMENT	ING RECOR	PD.				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SAC	SACKS CEMENT		
/ TEST DATA AND DEGUES	T FOD 4									
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to o	r exceed top alli	owable for thi	s depth or be for	full 24 hour	· ·)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	1			!				 -		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION MAR 1 3 1989 Date Approved						
Ribera Cloon					STATE OF THE PAY INDRY CEYTON					
Signature Rebecca Olson Agent				ByORIGINAL SIGNED BY JERRY SEXTON						
Printed Name March 1, 1989 Date	(505)	Tit 746-652 Telepho	20	Title	<u></u>					
The state of the s				H					1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

MAR 3 1989 OCD HOBBS OFFICE