WELLS.

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Beginning Drilling Operations Record Record	esults of emedial ther Commedial terials undisplace 3932' to gravity final terials with Grave, gravity final terials above, gravity final terials as a second control of the control of th	Work pletion sed and dwater o 3942' uiberson s. 3½" broke do oil & 2 tubing p h 165 bb in 6 bra	f Casi f Casi f resu in he & 394 h LR po tubing own for 20,000 pressured	lts obta le with 8' to 39 acker. S & set p rmation # ottaws re 3000# rude oil 36/64"
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