

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico  
(Address)

LEASE State EM "A" WELL NO. 1 UNIT L S 22 T 19-S R 37-E  
DATE WORK PERFORMED 1/7-9/57 POOL Emont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.  
3970' TD - 3966' DOD - After setting 5½" OD Casing at 3969', displaced water in hole with oil.  
Perforated 5½" OD Casing from 3854' to 3872', 3888' to 3898', 3932' to 3942' & 3948' to 3962'  
with 208 Western Company Jet shots. Ran 126 jts. 3½" OD Tubing with Guiberson LR packer. Spotted  
500 gallons Halliburton 15% LST Acid over perforations. Pulled 5 jts. 3½" tubing & set packer  
at 3783'. Acidized & Sand-Oil 5½" OD Casing perforations as above, broke down formation with  
500 gallons at 2600#, followed with 20,000 gals. Famariss 24 gravity oil & 20,000# ottawa sand,  
maximum tubing pressure 5400#, minimum tubing pressure 4800#, final tubing pressure 3000#,  
held 1000# on casing, injection rate 13 bbls. per minute, flushed with 165 bbls. crude oil.  
Swabbed & flowed back load oil. Flowed 80 bbls. oil & .16 bbls. BS in 6 hrs. on 36/64" choke,  
tubing pressure 80-120#, casing pressure 40#, gas volume 395,000 cu. ft. per day, GOR 1,234.  
Gravity 36 corrected. 24 hr. rate of oil 320 bbls.. Completed January 9, 1957.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Engineer District II  
Date JAN 17 1957

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name Barber Craig  
Position Foreman  
Company Amerada Petroleum Corporation