

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas

(Address)

State 1-22

LEASE (State B-2277)

WELL NO. 1

UNIT E S 22

T 19S

R 37E

DATE WORK PERFORMED 9-12-54--10-13-56

POOL Lumont

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off

Beginning Drilling Operations

Remedial Work

Plugging

Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 8 3/4" hole to 3938

Ran 102 joints 3926' 7" OD 23 lb/ft J-55 8rd STAG R-283 New Smls German casing and landed at 3938.

Ran Rector conventional float shoe and float collar

Ran 979' coverage of centralizers and rotating scratchers on bottom of string.

Cemented with 300 sacks regular neat cement.

AFTER WOC 24 HOURS, TESTED CASING WITH 1000 PSI WATER PRESSURE WITHOUT LOSS FOR 30 MINUTES.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

\_\_\_\_\_

\_\_\_\_\_

Oil Production, bbls. per day

\_\_\_\_\_

\_\_\_\_\_

Gas Production, Mcf per day

\_\_\_\_\_

\_\_\_\_\_

Water Production, bbls. per day

\_\_\_\_\_

\_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl.

\_\_\_\_\_

\_\_\_\_\_

Gas Well Potential, Mcf per day

\_\_\_\_\_

\_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name Glenn E. George

Title \_\_\_\_\_

Engineer

Position Engineer

Date \_\_\_\_\_

NOV 22 1956

Company \_\_\_\_\_

Standard Oil Company of Texas