| 5.5 | TRIBUTION | | | |
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| SANTA F | | | I | |
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| U.S.G.S | · | - · · · - | | Ä |
| LANG OFFICE | | | | A. |
| | OIL GAS | · · · · | - | * |
| LANG OFFICE | GAS | | | A . |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

| LANG SEFICE JEANSPORTED GAS PROBATION SEFICE | | MISCE | LLAKEDU | REP | DRTS ON WEL | _LS | (Rev 3-55) |
|--|--|--|--|---|--|--|---------------------------------------|
| OPERATOR | (Sub | mit to approj | plate Distilo | Office | as per Commission | n Rule 1106) | |
| ame of Company Standar | d 641 Company | of Marsa | Addres | s | | | · |
| A Division of Cali | fornia Oil Con | Deny | Dra | rer "S | Monahana ! | Tems | |
| ease | | Well No. | Unit Letter | Section | Township | Range | |
| State 1-22 (1-22) | | 4 | <u> </u> | 22 | 19 South | | 7 Bast |
| te Work Performed tarch 19, 1954 | Pool | | | | County | | |
| | THIS | IS A REPORT | OF: (Check | appropries | te plock) | | |
| Beginning Drilling Open | | | nd Cement Job | | Other (Explain): | | · · · · · · · · · · · · · · · · · · · |
| Plugging | | Remedial Work | • | _ | mi-emual st | | t. |
| ailed account of work dor | | | | | | | |
| there has been no in an area frequen | change in well sted by Company | . status (/ personne | turing the | past l stitute | half year. The no hagard | dateever. | • |
| here has been no n an area frequen coperative second nd this well will | change in wall sted by Company lary recovery a be included in | i status d personne study with in the pro | turing the ol. and con other opering if a | past l stitute eratore ed when | calf year. The most of the area of the are | datapever is being : ines. Apm | mde . |
| here has been no n an area frequen cooperative second and this well will | change in wall sted by Company lary recovery a be included in | i status d personne study with in the pro | turing the ol. and con other opering if a | past l stitute eratore ed when | calf year. The most of the area of the are | datapever is being : ines. Apm | mde . |
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| There has been no in an area frequent Cooperative second and this well will is respectfully re | change in wall sted by Company lary recovery a be included in | estatus of personner tudy with the prostinue the | huring the al and com a other op oject if a a temperar | past l stitute erator; ad when | es no basard of in the area of it material: | tis being mines. Appr | ande, roval |
| There has been no in an area frequent Cooperative second and this well will in respectfully retailed by D. C. Helm | change in wall sted by Company lary recovery a be included in | personner that the prosition | huring the al and com a other op oject if a a temperar | past l stitute eratori ad when | calf year. The most of the area of the are | distancer. is being a lines. Approx. 611. Compar | mde, roval |

| Witnessed by | | | Position | | Сотрац | anderd 01 | 1. Com | pany of Temas, | | |
|--------------------------|----------------------------------|-----------------------|---|------------------------|---|--------------------------------------|-------------------|-------------------------|--|--|
| D. | . C. Helm | | Production | Pore | man A Divisio | A Division of California Gil Company | | | | |
| | | FILL IN BELO | W FOR REME | DIAL | WORK REPORTS | ONLY | | | | |
| | | | ORIGINAL | WELL | DATA | | | | | |
| D F Elev. 3648 | T D 4116' Subing Diameter 4069' | | PBTD 4103' | | Producing Inte | | C | Completion Date 1-23-57 | | |
| Tubing Diamet | | | * | Oil Str. | ing Diameter | | ring Der | | | |
| Perforated Inte | erval(s) 2-3987 | | | | ************************************** | · | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | | | | | |
| | MARK | | RESULTS O | | YOSE & Queen KOVER | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Produ MCFP | ction | Water Production | | GOR Gas Well MCFI | | | |
| Before Workover | | | | | | | <u>,</u> | | | |
| After Workover | | | | m to a standard design | | | | | | |
| | OIL CONSER | VATION COMMISSION | ganti ampirantumbaki suzummu. Pisi arri | Ther to th | eby certify that the e best of my knowle | information gi | ven abo | ve is true and complete | | |
| Approved by | - | | | Name | 3416 | forcing | g. g | . Koenig | | |
| Fifle (| | - 3. | | Posit La | ion ed Engineer | J. | | | | |
| Date | | | | | ^{any} Standard Oi Division of (| | | | | |