

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103  
Revised 10-1-76

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs 1-JA  
1-File 1-BW  
1-Engr LM 1-Laura Richardson  
1-Foreman EF

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-6706

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- Water Injection Well

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P.O. Box 730, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 22 TOWNSHIP 19S RANGE 37E NMPM.

7. Unit Agreement Name  
East Eumont Unit

8. Farm or Lease Name

9. Well No.  
60

10. Field and Pool, or Wildcat  
Eumont Yates, Queen

15. Elevation (Show whether DF, RT, GR, etc.)  
3629' DF

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/83 TD 3690'. PB 3958'. Perf 3864-3874. Clean out & add perfs. Rig up X-pert. Pull pkr up 90' and hung. Lower pkr to 3958', back off safety jt. Pull 122 jts. Top of packer @ 3924'. Ran 4 3/4" bit csg scrapper to 1200'.

2/17/83 Ran bit and scrapper, clean out 3757-3830'. Top of junk. Pull bit. Welex perf 3835-3862' = 28 holes, 1/2". Ran 5 1/2" pkr to 3878'.

2/18/83 Spot 3 bbls acid. Ran and set pkr @ 3721'. Titan treat perfs @ 3864-74 old, new 3855-3862' w/ 3600 gals 15% HCL w/ 5% Checker sol, 350# salt. Max press. 2700#. Min 1900#, SD 2100#, 15 min 2100#, rate 1 1/2 BPM. 142 bbls load. Flowed 6 hours.

2/19/83 Flow 38 bbls over night. Pull pkr. Ran Baker AD-1 pkr, 2 3/8" tbq. Displace hole w/ treated water. Ran 121 jts 3733' and set pkr @ 3742'. Rig down. Start inj.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.B. Crockett TITLE Area Superintendent DATE February 24, 1983

APPROVED BY Jerry Sexton ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE MAR 7 1983

CONDITIONS OF APPROVAL, IF ANY: