



**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Widewater Oil Company State N.M.  
(Company or Operator) (Lease)

Well No. 1, in SW 1/4 of E 1/4 of Sec. 22, T. 19S, R. 37E, NMPM.  
Mont Pool, Mont County.

Well is 60 feet from South line and 1200 feet from East line  
of Section 22. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced 3-25-57, 19\_\_\_\_. Drilling was Completed 4-2-57, 19\_\_\_\_.

Name of Drilling Contractor Jennings Drilling Co.  
Address Box 577 Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3820. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

**OIL SANDS OR ZONES**

No. 1, from 3864 to 3874 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-5/8	22.7	NEW	575	Tex. Pattern	none		
5-1/2	15.5	NEW	3950'	Wurkin	none	3864-3874	Production

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2-1/4	6-5/8	175	300	two plug		
7-7/8	5-1/2	3960	800	two plug		

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5-1/2" csg. 3864-74 w. 1/2" jets per ft. Treated production w/ 500 gals. acid and fractured with 15,000 gals. oil and 10,000 sand.

Result of Production Stimulation: After recovery of lead oil well potentialled 1.8 corr., 1/16" corr. T.P. 175', S.P. 325', G.M. 1400 to 1.

Date of test: 4-16-57 T.D. 3960  
Depth Cleaned Out: 3950

**FORM OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 800 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**PRODUCTION**

Put to Producing 1-10, 1937

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy..... <u>1170'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... <u>770'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>700'</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>300'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	caliche - red bed				
65	1210	1145	red bed				
1210	1420	210	shy., red bed				
1420	1490	70	shy. - SP.				
1490	1530	40	shy. SP - salt				
1530	1720	190	shy. - salt				
1720	2303	583	shy. - SP.				
2303	2513	210	shy. SP. - salt				
2513	2635	122	shy. - SP.				
2635	2831	196	shy. SP - salt				
2831	2885	54	shy. - SP.				
2885	2960	75	shy. - salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 22, 1937

(Date)

Company or Operator Midwater Oil Co.  
 Name Original Signed By F. W. Hogue  
 Name F. W. HOGUE

Address Box 547, Lordsburg, New Mexico  
 Position or Title Production Foreman