

Form O-103  
(Revised 1-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

COMPANY Byard Bennett P.O. Box 48 Roswell, N.M.  
(Address)

LEASE D.A. Williams WELL NO. 1 UNIT M S 23 T XX 19 R 37

DATE WORK PERFORMED 6/23/58 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Well plugged as follows:  
 T.D. 3,910' - 3,850' 20 sacks cement.  
 3,850' - 2,650' Heavy drilling mud.  
 2,650' - 2,600' 20 sacks cement.  
 2,600' - 300' Heavy drilling mud.  
 300' - 250' 20 sacks cement.  
 250' - 45' Heavy drilling mud.  
 45' - 0' 20 sacks cement.

Intention & placement of plugs approved by phone to Mr. E.J. Fischer on 6/23/58.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
 DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
 Title \_\_\_\_\_  
 Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Name \_\_\_\_\_  
 Position Office Mgr.  
 Company Byard Bennett