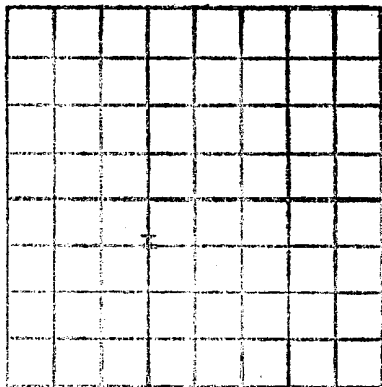


NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company, Box 2347, Hobbs, N.M. New Mexico State AT
 (COMPANY OR OPERATOR) (LEASE)

WELL NO. 2, IN NE 1/4 OF SW 1/4, OF SEC. 26, T. 19-S, R. 37-E, UNKPM.
Sanant POOL, Lea COUNTY.

WELL IS 1980 FEET FROM south LINE AND 1980 FEET FROM west LINE
 OF SECTION 26. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-2737

DRILLING COMMENCED May 5, 1957 19 19 DRILLING WAS COMPLETED May 19, 1957 19 19

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.
 ADDRESS 417 Fort Worth National Bank Building, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3614 DF THE INFORMATION GIVEN IS TO BE
 KEPT CONFIDENTIAL UNTIL not confidential 19 19

OIL SANDS OR ZONES

NO. 1, FROM 3867 TO 3913 NO. 4, FROM _____ TO _____
 NO. 2, FROM _____ TO _____ NO. 5, FROM _____ TO _____
 NO. 3, FROM _____ TO _____ NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET.
 NO. 2, FROM _____ TO _____ FEET.
 NO. 3, FROM _____ TO _____ FEET.
 NO. 4, FROM _____ TO _____ FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHCS	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	new	298.73	Larkin	-	-	Surface
5 1/2	14	new	3938.50	Hodge	552	=	OIL

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	313	200	B-J	=	=
7-7/8	5 1/2	3950	1750	B-J	=	=

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT)

See attached sheet.

RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO No drill stem tests taken.

Maximum Deviation 2 deg at 3045 by **TOOLS USED**
 ROTARY TOOLS WERE USED FROM 0 FEET TO 3950 FEET, AND FROM FEET TO FEET.
 CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION

PUT TO PRODUCING dry hole 19
 OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS BARRELS OF LIQUID OF WHICH % WAS OIL; % WAS EMULSION; % WATER; AND % WAS SEDIMENT. A.P.I. GRAVITY
 GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS M.C.F. PLUS BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE LBS.
 LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO		NORTHWESTERN NEW MEXICO	
T. ANHY 1470	T. DEVONIAN	T. OJO ALAMO	
T. SALT	T. SILURIAN	T. KIRTLAND-FRUITLAND	
B. SALT	T. MONTOYA	T. FARMINGTON	
T. YATES 2800	T. SIMPSON	T. PICTURED CLIFFS	
T. 7 RIVERS 3065	T. McKEE	T. MENEFEE	
T. QUEEN 3626	T. ELLENBURGER	T. POINT LOOKOUT	
T. GRAYBURG 3912	T. GR. WASH	T. MANCOS	
T. SAN ANDRES	T. GRANITE	T. DAKOTA	
T. GLORIETA	T.	T. MORRISON	
T. DRINKARD	T.	T. PENN	
T. TUBBS	T.		
T. ABO	T.		
T. PENN	T.		
T. MISS	T.		

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1470	1470	Red bed, shale				
1470	2800	1330	Anhydrite, salt, shale				
2800	3065	265	Sand, shale, anhydrite				
3065	3626	561	Dolomite & anhydrite				
3626	3912	286	Sand, dolomite & anhydrite				
3912	3950	38	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HERewith IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

September 13, 1957 (DATE)

COMPANY OR OPERATOR Humble Oil & Refining Company ADDRESS Box 2347, Hobbs, N.M.
 NAME R. G. Joubert POSITION OR TITLE Agent
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